## Form 3160-5 FORM APPROVED UNITED STATES (September 2001) DEPARTMENT OF THE INTERIOR OCD-ARTESIA OMB No. 1004-0135 Expires: January 31, 2004 BUREAU OF LAND MANAGEMENT 5. Lease Serial No. SV SUMPRY NOTICES AND REPORTS ON WELLS NM-98152 No not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. NETRIPMOATE - Other Instructions on reverse side Type of Well Oil Well Gas Well Other 8. Well Name and No. 2. Name of Operator Runway 27 Federal #1 Mewbourne Oil Company 14744 9. API Well No. 3a. Address 3b. Phone No. (include area code) 30-015-35160 10. Field and Pool, or Exploratory Area 505-393-5905 PO Box 5270 Hobbs, NM 88240 Happy Valley Morrow 78060 4. Location of Well (Footage, Sec., T, R., M., or Survey Description) 11. County or Parish, State 990' FSL & 1650' FEL of Sec 27-T22S-R26E Unit O Eddy, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Water Shut-Off Acidize Deepen Production (Start/Resume) Notice of Intent Alter Casing Well Integrity Fracture Treat Reclamation Other TD & TOC Casing Repair New Construction Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has Not caning specified in APO, Ne atter csq determined that the site is ready for final inspection.) 12/18/06...TD'ed 8 3/4" hole @ 11870'. Ran 11870' 4 1/2" 11.6# HCP110 LT&C csg. Cemented w/450 sks BJ Lite Class "H" (35:65:06) w/additives. Mixed @ 12.5 #/g w/ 1.94 cf/sk yd. Tailed w/600 sks Class "H" w/additives. Mixed @ 15.1 #/g w/ 1.28 cf/sk yd. WOC 18 hrs. Slow rate lift pressure at 2470# at 5 BPM. At 11:30 pm 12/20/06, tested 4 1/2" casing to 2675# for 30 minutes, held OK. Set slips with 100k. 12/22/06...Released rig at 10:00 am on 12/21/06. 12/29/06...Ran CBL, CCL and Gamma Ray & found TOC @ 9190'. 14. I hereby certify that the foregoing is true and correct Name (PrintedlTyped) Kristi Green Hobbs Regulatory Asst

Signature

Date 01/02/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECORD

Approved by (Signature)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to the total prince of the p

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