Office	State of	New Mexico				C-103
District 1	Energy, Minerals and Natural Resources		rces	May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240			W	WELL API NO.		
*District II	OIL CONSERVATION DIVISION		ON -		5-31578	
1301 W. Grand Ave., Artesia, NM 88210 District III		St. Francis Dr.	5.	Indicate Type of I		
1000 Rio Brazos Rd., Aztec, NM 87410				STATE 🛛	FEE _	
District IV	Santa Fe	e, NM 87505	6.	State Oil & Gas I	ease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505						
	ICES AND REPORTS ON	J WELLS	7	Lease Name or U	nit Agreement	Name
(DO NOT USE THIS FORM FOR PROPO				Lease I value of 6	int rigitetinent	1 (41110
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM	м С-19 1) FO MSMI TH Yo	or \	HOUM	A STATE	
PROPOSALS.)	C W II	FEB - 1 20	07 8	Well Number	2	
1. Type of Well: Oil Well	Gas Well Other	OCD - ARTESM	100			
2. Name of Operator	00 0		9.	OGRID Number	0407	
	OG Operating LLC		/ 10	Pool name or W	9137	· · · · · · · · · · · · · · · · · · ·
3. Address of Operator 550 W. Texas Ave., Sui	to 1200 B	Midland, TX 7970	I .			06749
	te 1300 - N	maiana, IX 7970		OCO HILLS; GI	orieta reso	90710
4. Well Location						
Unit Letter <u>F</u> :	1650' feet from the	North line and	<u>1650'</u>	feet from the _	West	line
Section 16	Township	17S Range	30E	NMPM	County	EDDY
	11. Elevation (Show wh		GR, etc.)			
	,	3676' GR	, ,		32115	wing?
Pit or Below-grade Tank Application 🔲	or Closure 🛛					
Pit type DRILLING Depth to Grou	indwater 150' Distance fr	rom nearest fresh water	well 1000' I	Distance from nearest	surface water 1	000'
	Below-Grade Tank: Volume					
Pit Liner Thickness: 12 mil	below-Grade Tank: volume	DDIS;	Construction Ma	iteriai		
12. Check	Appropriate Box to In-	dicate Nature of	Notice, Rep	oort or Other Da	ata	
		1				
	NTENTION TO:			QUENT REPO		
PERFORM REMEDIAL WORK 🗌			AL WORK		TERING CAS	ING 🗌
TEMPORARILY ABANDON	CHANGE PLANS	☐ COMME	NCE DRILLIN	IG OPNS.□ P	AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING	CEMENT JC	в 🗆		
	MULTIPLE COMPL					57
OTHER:		☐ OTHER	COI	MPLETION		
OTHER: 13. Describe proposed or comp	pleted operations. (Clearly	OTHER	COI etails, and giv	MPLETION ve pertinent dates,		nated date
OTHER: 13. Describe proposed or composed of starting any proposed w	pleted operations. (Clearly	OTHER	COI etails, and giv	MPLETION ve pertinent dates,		nated date
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HOUMA STATE #2 API#: 30-015-31578 EDDY, NM



C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRA	ACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4811.5' - 5115'	Acidize w/ 3000 gals acid.
	Frac w/ 101,346 gals gel, 8032# LiteProp,
	and 90,080# 16/30 sand.

27. ACID,	SHOT, FRA	ACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INT	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	
5201.5'	- 5471'	Acidize w/ 3000 gals acid.
		Frac w/ 90,500 gals gel, 8012# LiteProp,
		and 90,320# 16/30 sand.

27. ACID,	, SHOT, FRA	ACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INT	TERVAL	AMOUNT AND KIND MATERIAL USED
5567.5	– 5785 °	Acidize w/ 2500 gals acid.
		Frac w/ 95,340 gals gel, 8004# LiteProp,
		& 86,449# 16/30 sand.

Silver Oak Drilling, LLC

PO Box 1370 Artesia, NM 88211-1370 505/748-1288

> Month - Year FEB - 1 2007

OCD - ARTESIA, NM

November 28, 2006

COG, LLC Fasken Center, Tower II 550 West Texas Ave, Suite 1300 Midland, TX 79701

Houma St #2

1650' FNL & 1650' FWL Sec. 16, T17S, R30E Eddy County, New Mexico

Dear Sir,

The following is the Deviation Survey for the above captioned well.

DEPTH	DEVIATION	DEPTH	DEVIATION
162′	1/4°	3459′	1°
500'	10	3958'	2°
908'	1 1/4°	4359'	1 1/2°
1310′	1°	4767'	1°
1688′	1°	5298'	3/4°
2062'	1°	5701′	3/4°
2498'	10	5960′	1/4°
2998'	10		-, ·

RE:

Very truly yours,

Eddie C. LaRue
Operations Manager

State of New Mexico }
County of Eddy }

The foregoing was acknowledged before me this 28th day of November, 2006.

Notary Public

