Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103		
District I	Energy, Minerals and Natural Resources			May 27, 2004 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II	OH COMBRUATION BUILDING			30-015-10154		
1301 W. Grand Ave., Artes NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec. NM 87	1220 South St. Francis Dr.			STATE	FEE_	
District IV 1220 S. St. Francis Dr., Santa	Santa Fe, NM 87505			6. State Oil & Ga		
87505					E-9262	ntervol
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name		
	HIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A BERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			North Benson Queen Unit		
PROPOSALS.)				8. Well Number 27		
Type of Well: Oil Well Name of Operator	Type of Well: Oil Well Gas Well Other Name of Operator Arena Resources, Inc.			a contract		
1 -	Resources, Inc.	- 1	HOURS 2001 HAN	9. OGKID Nullio	5300	
3. Address of Operator	itesources, inc.	<u> </u>	FFB ARTESA. V	10. Pool name or		
4920 S. L	ewis, Suite 107, Tulsa,	OK 74105	OCD ANTENA MA	Queen – Graybu	rg	
4. Well Location		• • • • • • • • • • • • • • • • • • • •				
Unit Letter P:	660 feet from the	South	line and660	feet from the _	East	line
Section 29	Township	18S	Range 30E	NMPM	County	Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
Pit or Below-grade Tank Application or Closure						
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water						
Pit Liner Thickness: mil	Below-Grade Tank:	Volume	bbls; Co	nstruction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK					ALTERING	
EMPORARILY ABANDON					_	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	T JOB 🔲		
071150		<u></u>	OTHER			
OTHER: 13. Describe proposed or com	pleted operations (Cles	rly state all r	OTHER:	d give pertinent date	es including	estimated date
of starting any proposed w or recompletion.						
Drill out CIPB at 2580'. C state. Put well on injection		'. Acidize.	Run injection tbg. a	nd packer. Set pac	ker at 2535'.	Run MIT for
Laid new injection lines Ja	nuary 18, 2007.					
Perfs: 2635 – 3201'. Quee	ns formation.					

I hereby certify that the information above is true and complegrade tank has been/will be constructed or closed according to NMOCI		
SIGNATURE Of mell	TITLE <u>Production Supervisor</u>	DATE_1-7-07
	dpalmer@arenaresourcesinc.com	Telephone No. (505) 738-1739
APPROVED BY: Conditions of Approval (if any):	Gerry Guye TITLE Deputy Field Inspector District II - Artesia	DATES 7 2007