Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103
District [*] 1 1625 N. French Dr., Hobbs, NM 88240,443	Energy, Minerals and Natu	ral Resources	May 27, 2004 WELL API NO.
District II	OIL CONSERVATION		30-015-28002
1301 W. Grand Ave., Artesia, NM 88216 District III	1220 South St. Fran	i 5	. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87	7505 <u> </u>	STATE STATE STATE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa PC, INIVI 67	,303	5. State Oil & Gas Lease No.
87505			VO-5919
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOSE)	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC			Hoss BHK State
PROPOSALS.)	Cas Wall D Other	36 A 8	B. Well Number
1. Type of Well: Oil Well	Gas Well Other	W. Sur Fre	1
2. Name of Operator Yates Petroleum Corporation	1	E. P. Chill ran	0. OGRID Number 025575
3. Address of Operator			0. Pool name or Wildcat
105 S. 4 th Street, Artesia, N	JM 88210		Willow Lake; Delaware, Southwest
4. Well Location			
		line and 66	
Section 2		<u> </u>	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2946'GR			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK ☐ ALTERING CASING			
TEMPORARILY ABANDON			_
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT J	ОВ 🗆
OTHER:	П	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Yates Petroleum Corporation plans to plug and abandon this well as follows:			
1. Rig up all safety equipment as needed. No casing recovery will be attempted.			
 Set a CIBP at 4576' with 35' cement on top. This puts a plug over the open perforations. 			
3. Spot a 25 sx Class "C" cement plug from 2515'-2615'. This puts a 100' plug across the top of the Delaware. WOC and tag plug.			
 4. Spot a 25 sx Class "C" cement plug from 2511'-2611', across the intermediate casing shoe. WOC and tag plug. 5. Spot a 25 sx Class "C" cement plug from 500'-600', across the surface casing shoe. WOC and tag plug. 			
6. Spot a 15 sx Class "C" cement plug from 60' up to the surface.			
7. Weld dry hole marker and clean location as per regulations.			
NOTE: Yates Petroleum Corporation will use steel pits and no earth pits			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines _, a general permit _ or an (attached) alternative OCD-approved plan			
SIGNATURE (Since Supervisor DATE February 5, 2007			
Type or print name Tina Huer	E-mail address:	tinah@ypcnm.com	Telephone No. <u>505-748-1471</u>
For State Use Only			
APPROVED BY: Conditions of Approval (if any).	tenfleri TITLE	₹-	DATE 2/9/07
Conditions of Approval (if ally).			



