District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W Grand Avenue, Artesia, NM 882

District III

State of New Mexico Energy, Minerals & Natural Resource

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Form C-104 Revised June 10, 2003

FFB - 8 2007 Submit to Appropriate District Office

1000 Rio Brazos R	d., Aztec,	NM 87410		Santa	Fe, NM	87505	5	CD-	ARTESIA, NAM	/			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505													
		I. RI	EQUEST I	FOR ALLOW	ABLE A	ND A	UTHO	RIZATIO	ON TO TR	ANSPORT			
¹ Operator name and Address ² OGRID Number													
OXY USA WTP Limited Partnership										192463	192463		
P.O. Box 50250						³ Reason for F					Filing Code/Effective Date		
Midland, T		RC - C					CG- RT-500bb1						
4 API Number	****	<u> 10-0250</u>	5 Pool Name 6 Pool Code										
30-0	15-293	376	Empire Morrow, South						76400				
7 Property Code			8 Property Name							9 Well Number			
;	27638		OXY Mustang State Com.								1		
10		Location											
UL or lot no.	Section		Range	Lot. Idn	Feet from	the	North/South Line		Feet from the	East/West line County			
I	I 16		29E	E 1		980 south		outh	660	east Eddy			
I 16 18S 29E 1980 south 660 east Bottom Hole Location													
UL or lot no.					Feet from	t from the North/South Line		Feet from the	the East/West line County				
P	16	185	29E		114	46	south		685	east	Eddy		
12 Lse Code	13 Produ	cing Method C	ode 14 Gas	Connection Date	15 C-1	129 Peri	mit Number		⁶ C-129 Effec	tive Date	¹⁷ C-129 Expiration Date		
S		F		2/2/07									
III. Oil and	Gas Tr	ansporters	;										
18 Transporter 19 OGRID			Transporter Name and Address			20 POD 21 O/G		21 O/G	POD ULSTR Location and Description				
15694 Navajo Refining Co.													
P.O. Box 159													
		tesia, NM			& S. S. S. S.								
36785 Duke Energy Field Services (DCP)													
P.O. Box 50020 Midland, TX 79710													
	Sandade M	arana, ix	79/10		Sunnanne	iaacisanaanac.ica	AAAAAAAAAAA						
	TOTAL CONTROL					\$24:3 \$ 3333333	************	\$80800000000					
ot open before before the first state of the													
	XXXX4848				**************************************								
IV. Produced Water													
IV. Produced Water 23 POD 24 POD ULSTR Location and Description													
									•				
V Well Co.	mnlatio	n Data											
V. Well Completion Data 25 Spud Date 26 Re		ady Date 27 TD			28 PBTD			²⁹ Perforations ³⁰ DHC, MC					
· ·		1/19/07	ady Date				V 11347'M 11224'V		11164-11260'M		2110,0		
31 Hole Size		1 1/13/0/	32 Casing & Tubing Size			33 Depth Set			34 Sacks Cement		acks Cement		
17.1/0			1.44.50						000				
17-1/2"			13-3/8"			401'				820			
11"			<u>8-5/8</u> "			3164'				1425			
7-7/8"		5-1/2"			11429'			995		995			
VI. Well Te													
35 Date New	Oil	36 Gas Deliv	ery Date	³⁷ Test Date	;	38 '	Test Leng	th	39 Tbg. Pro	essure	40 Csg. Pressure		
2/2/07		2/2/											
41 Choke Size		⁴² Oil		43 Water		⁴⁴ Gas			⁴⁵ AOF		46 Test Method		
								flwg		flwa			
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been								OII CO	NICEDIZAT	TON DIVISIO			
complied with and that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION						
Signature:							Approved by: DDVAN C ADDANT						
Printed name:							BRYAN G. ARRANT Title: DISTRICT II GEOLOGIST						
David Stewart													
Title: Sr. Regulatory Analyst							Approval Date:						
Email										FEB	0 8 2007		
david_stew	art@oxy	.com		-									
Date: Phone: 432-685-5717													