OCD-ARTESIA

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2003

5. Lease Serial No. NMNM-#93203

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				If Indian, Allottee or	r Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well Oil Well Gas W	ructions on page 2.	8. Well Name and No. Globe 14 Federal 1 9. API Well No. 30-015-34755				
2. Name of Operator CHESAPEAKE OPERATING, INC. ATTN: LINDA GOOD			9.3	9. API Well No. 30-015-34755		
3a. Address P. O. BOX 18496 OKLAHOMA CITY, OK 73154-0496	INDA GOOD Phone No. (include area code 105-767-4275	10. Field and Pool or Exploratory Area Henshaw				
4. Location of Well <i>(Footage, Sec., T.,</i> SL: 2280 FNL & 1980 FEL, SWNE, SECTION BL: 2130 FNL 1830 FEL, SWNE, SECTION 14		11. Country or Parish, State Eddy County, New Mexico				
12. CHEC	CK THE APPROPRIATE BOX(E	S) TO INDICATE NATURE	OF NOTICE,	REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION TYPE OF ACT				N		
Notice of Intent	✓ Acidize ☐ Alter Casing	Deepen Fracture Treat	Reclama		Water Shut-Off Well Integrity Part & Acid Upper	
✓ Subsequent Report Final Abandonment Notice	Casing Repair Change Plans Convert to Injection	New Construction Plug and Abandon Plug Back	Recomp Tempor	arily Abandon	Other Perf & Acid Upper Wolfcamp	
200 gal 15% NeFe @ 8911', acid w 1/13/2007 Swabbing. 1/16/2007 MIRU Enertech W.L., 3 8734'-8736', 2 SPF, 79 holes, dump 1/18/2007 MIRU Cudd, acid Lowe 5 Swabbing. 1/26/2007 MIRU BJ Services, acid 2/01/2007 MIRU Gray W.L. TIH 8 7703, 7708' - 7711', 7718' - 7723', 7 2/02/2007 MIRU Crain Acidizing, w/additional 3300 gal 15% NeFe +	Abandonment Notices must be fill r final inspection.) Yer Wolfcamp 8771'-8774', 878 //additional 2850 gal 15% NeFet CIBP @ 8760', perf Lower to 1 sk cmt on CIBP, RDMO W. er Wolfcamp (8646' - 8736') w//did Lower Wolfcamp (8646' - 8736') set CBP @ 8600', load w/148 //727' - 7735', 7746' - 7750', 77 spot 200 gal 15% NeFe @ 78	led only after all requirements 0'-8784', 8793'-8798', 8811 e, drop 105 ball sealers, flus Wolfcamp @ 8646'-8652', L. '2800 gal 15% NeFe, + 110 36') w/10,000 gal 20% Ultra 5 bbl 2% KCL wtr, Pressure 60' - 7767', 7770' - 7775', 7	, including red '-8813', 8820 sh w/2% KCl 8674'-8677', ball sealers agel, flush w. to 2000# - 0 '792' - 7800'	Clamation, have been D'-8826', 8830'-8833 L, RDMO Cudd. 8680'-8684', 8688' , flush w/53 bbl 2% /79 bbl 2% Slick W' DK, TIH & perf Upp (100 Holes), RDMC	completed and the operator has 3', 8856'-8860', 8907'-8911' spot '-8704', 8708'-8711', 8719'-8721', KCL. tr, RDMO BJ Services. eer Wolfcamp w/2 SPF @ 7697' -	
(CHK PN 819685)						
 I hereby certify that the foregoing is t Name (Printed/Typed) LINDA GOOD 	Title FEDERAL	Title FEDERAL REGULATORY PERMITTING AGENT				
Signature Rind	a Good	Date 02/02/200	07			
	THE CDACE FO	D FEDERAL OF OTA	TE OFFI	CELLOE ACC	EPTED FOR RECORD	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of Representation of the control of the co fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Approved by