

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NMLC029338A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

GISSLER A

9. WELL NO.

29 (API 30-015-31111) S2

10. FIELD AND POOL, OR WILDCAT

LOCO HILLS PADDOCK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC 11, T17S, R30E

12. COUNTY OR PARISH
EDDY

13. STATE
N. M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

12. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. GENVR. ☐

2. NAME OF OPERATOR
BURNETT OIL CO., INC (817) 332-5108

3. ADDRESS OF OPERATOR 801 CHERRY STREET- UNIT #9 SUITE 1506
FORT WORTH, TX. 76102-6881

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface UNIT P, 1070' FSL, 860' FEL

At top prod. interval reported below SAME AS SURFACE

At total depth SAME AS SURFACE

14. PERMIT NO. 3160-3 DATE ISSUED 8/16/2006

15. DATE SPUDDED 10/4/2006 16. DATE T.D. REACHED 10/9/2006 17. DATE COMPL. (Ready to prod.) 10/26/2006 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3743' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5598' TAGGED TOP OF 100 SK. CEMENT PLUG. 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4613'- 4881' LOCO HILLS PADDOCK 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
NO NEW LOGS RUN. HAD USE OF EOG LOGS.

27. WAS WELL CORED
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4" 42#	IN PLACE	635'	14-3/4"	430 sks CL "C"	
8 5/8" 32#	IN PLACE	3992'	11"	1300 sks CL "C"	
5 1/2"	15.50#	5413'	7-7/8"	1100 sks Poz & C/C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	4966'	

31. PERFORATION RECORD (Interval, size and number)

4613'-4881' Total 26 holes @ 2 SPF.

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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4613'-4881'	Acidize 2,500 Gals 15% NEFE Acid
4613'-4881'	34,146 Gals 20% Hot HCL w/48,300 Gals WF"G" gel w/5100# 100 mesh sand
4613'-4881'	5,040 Gals Cool 15% HCL Acid

33.* PETROLEUM ENGINEERING PRODUCTION

DATE FIRST PRODUCTION 10/26/2006 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 25 x 20 x 20 RWTC WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 10/31/2006 HOURS TESTED 24 CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. 44 GAS—MCF. 84 WATER—BBL. 462 GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD TO FRONTIER, INC THROUGH GISSLER A TANK BATTERY.

TEST WITNESSED BY
BELTON MATHEWS

35. LIST OF ATTACHMENTS
3160-5

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Mark A. Jawley

TITLE

Engineering Manager

DATE

11/29/2006

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				ALLUVIUM	SURFACE	
				ANHYDRITE	210'	
				SALT	460'	
				BASE SALT	1245'	
				SEVEN RIVERS	1704'	
				QUEEN	2317'	
				GRAYBURG	2682'	
				SAN ANDRES	3002'	
				GLORIETA	4490'	