Subtitit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 May 27, 2004	
District I 1625 N. French Dr., Hobbs, NM 8824	Energy, Minerals and Natu	ral Resources	WELL API NO.	
District 11 1301 W. Grand Ave., Artesia, NM 8821	OIL CONSERVATION	DIVISION	30-015-33640	
District III	1220 South St. Fran		5. Indicate Type of Lease  STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 8741 District IV	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			V-5643	
	TICES AND REPORTS ON WELLS  SSALS TO DRILL OR TO DEEPEN OR P		7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101) FO	R SUCH	Sunshine State Com	
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well 🛛 Other	1200	A 111 11 1	
2. Name of Operator	ergy Corporation	FEB AMERICA	9. OGRID Number 013837	
3. Address of Operator	Agy corporation ,	000.1	I 0. Pool name or Wildcat	
	x 960 Artesia, NM 88211-0960		Wildcat Wolfcamp	
4. Well Location	1980 feet from the Norti	h	660 feet from the East line	
Unit Letter H Section 19	1000 Hom the	h line and ange23E	NMPM County Eddy	
Section	I 1. Elevation (Show whether DR,	5	NIVII IVI County	
Pit or Below-grade Tank Application	4127'			
	or Closure 🔀 rater <u>480'</u> Distance from nearest fresh w	ater well 1000' Dis	tance from nearest surface water 1000'	
Pit Liner Thickness: 12 mil				
	Appropriate Box to Indicate N			
	•		•	
NOTICE OF IT	NTENTION TO:    Plug and abandon	SUB REMEDIAL WOR	SEQUENT REPORT OF: K □ ALTERING CASING □	
TEMPORARILY ABANDON	<b>. </b>	COMMENCE DRI	_ <u>=</u> =	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB	
OTHER: Pit Closure	×	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
of starting any proposed w or recompletion.	ork). SEE RULE 1103. For Multip	le Completions: Att	each wellbore diagram of proposed completion	
Mack Energy Corporation propos	es to close Drilling pit as follows:			
and and and an analysis of the property of the	vo to troot 2 mmg pro no rone nor			
1. Remove fluids from pit.	1		10 71 4 4 71	
2. A Deep Trench pit will be constructed next to the existing reserve pit and lined with a 12 mil liner, the contents will be encapsulated in this pit and liner will be folded over the mud and cuttings.				
3. Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines				
4. Cover with a minimum 3' of native soil.				
5. Contour pit to prevent erosion a	and ponding of rainwater.			
		TO 14 1 14.		
	If pit is situated in an agricultural area, all Pit contents MUST be			
	hauled to disposal.			
		madica to a	- <b>DP</b>	
			and belief. I further certify that any pit or below-	
grade tank has been/will be constructed of	(1  m)		or an (attached) alternative OCD-approved plan	
SIGNATURE / Ly W		oduction Clerk	DATE 2/6/07	
Type or print name Jerry W. Sherr	E-mail addr fun W. She ful II STITLE	<sub>ess:</sub> jerrys@macker	nergycorp.com Telephone No. (505)748-1288	
For State Use OnI	um W. Is			
APPROVED BY:	L. ST. CTITLE	e		
Conditions of Approval (if any):	The Deples	Mac		