	nit To Appropriate District Office State of New Mexico						Form C-105				
Fee Lease - 5 copies	te Lease - 6 copies Lease - 5 copies Energy, Minerals and Natural Resources						Revised June 10, 2003				
District I	akha NIM 99240	,	33 /	•			WELL API NO.				
1625 N. French Dr., He District II	300S, INIVI 00240	1	Oil Conservation	n Divici	on	L	30-015-33715				
1301 W. Grand Avenue	e, Artesia, NM 88210	*				Γ	5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd., A	Aztec, NM 87410		1220 South St. F		Jr.	1	STATE X FEE				
District IV			Santa Fe, NM	87505			State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505							VB-0539				
WELL CO	MPLETION	OR RECO	MPLETION REPO	RT AN	D LOG						
1a. Type of Well:							7. Lease Name or Unit Agreement Name				
OIL WELL GAS WELL X DRY OTHER											
]]	Hedgerow BFH State Com				
b. Type of Completion:							•			80 2	
	NEW WORK DEEPEN PLUG DIFF. X RECOMPLETION WELL OVER BACK RESVR.									1 2 2 3	
2. Name of Operator			CK KLSVK.			- 1 5	B. Well No.			\$ 7	
Yates Petroleum											
3. Address of Operat						- 9	8. Well No. 1 9. Pool name or Wildcat Burton Flat; Atoka, West				
105 South Fourt 4. Well Location	h Street, Artesia	, NM 88210	0 (505) 748-1471				Burton Flat; A	toka, W	est		
Unit Letter _	<u>M</u> : 660	Eeet From	m The <u>South</u>	Li	ne and1	219_	Feet	From The	w	estLine	
Section	28	Townsh	nip 20S	Range	28E		NMPM		1	Eddy County	
	11. Date T.D. Read		Date Compl. (Ready to Prod.			DF&	RKB, RT, GR, e	tc.)		Casinghead	
RC 12/23/06	4/2/06		1/9/07		3212	'GR	3236'KB	´			
15. Total Depth	16. Plug Bac	k T.D.	17. If Multiple Compl. Ho	w Many	18. Interva		Rotary Tools		Cable T	ools .	
11,630'	11,100'		Zones?		Drilled By	/	Pulling Unit		.l	<u>.</u>	
19. Producing Interv		tion - Top, Bot	ttom, Name						ctional Su	rvey Made	
10,844'-10,922'							No.				
21. Type Electric an							22. Was Well C	ored			
None for Recom	pletion	CACT	NO DECODD (D	. 11			No				
23.	WEIGH		NG RECORD (Repor		<u>~</u>	<u>eII)</u>	CEMENTING	DECORD		MOUNT BUILTED	
CASING SIZE	WEIGH	T LB./FT.	DEPTH SET	Н Н	OLE SIZE		CEMENTING I	RECURD	Ar	MOUNT PULLED	
			REFER TO ORIG	CINAL	COMPLET	LION	J				
		-	KEFEK 10 OKI	I	CONTLE				T		
						-+	-		-		
24.	<u> </u>		LINER RECORD	<u> </u>		25.	<u>TI</u> [DING DI	COPD		
	TOP	воттом	SACKS CEMENT	SCREE	N	SIZE				PACKER SET	
SIZE					.,	2-7/		10,756		10,756'	
								10,700		10,750	
26. Perforation rec	cord (interval, size,	and number)		27. A	CID SHOT	FRA	CTURE, CEM	ENT SC	UEEZE	ETC	
}		**********			I INTERVAL		AMOUNT ANI				
11,136'-11,146'	(60) 10,844	-10,850' (37	')		4'-11,300'		Acidize w/500g 7-1/2% Morrow acid				
11,194'-11,204'	, ,	-10,922' (37	,		4'-11,204'		Acidize w/500g 7-1/2% Morrow acid				
I				6'-11,146'		Acidize w/500g 7-1/2% Morrow acid					
1										1 w/1000 SCF/bbl N2	
28			PR	ODUC		L					
Date First Productio		Production Meth	hod (Flowing, gas lift, pump. Pumping)	Well Status (P		ut-in) Troducing	N	
Date of Test	Hours Tested	Choke Size		Oil - Bl	o1	Gas -	MCF	Water - B		Gas - Oil Ratio	
1/9/07	24 hrs	3/8"	Test Period	0 0	·	452		1	~	NA	
Flow Tubing	Casing Pressure	Calculated 2	24- Oil - Bbl.		s - MCF		ater - Bbl.	Oil C	ravity - A	PI - (Corr.)	
Press.	Packer	Hour Rate	0	45	2	1		NA	-		
120 psi	/0-1-/	J									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Tony Vazquez											
30. List Attachments											
None											
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
Signature \(\)	in a du		rinted. Name <u>Tina Huerta</u>	Title	Regulato	rv C	ompliance Su	nervisor	Date	February 7, 2007	
E-mail Address	tinah@vnenm		ima ilucita	11110		<u>. y U</u>	лирианое оц	PCI V1201		1 Columny 7, 2007	
	<u></u>										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwe	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota				
T. Blinebry	T. Capitan Reef	T. Morrison				
T.Tubb	T. Delaware Sand	T.Todilto				
T. Drinkard	T. Bone Spring	T. Entrada				
T. Abo	T. 3 rd Bone Spring	T. Wingate				
T. Wolfcamp	T. Morrow	T. Chinle				
T. Wolfcamp B Zone	T. Spear	T. Permian				
T. Cisco (Bough C)	T. Pre-Cambrian	T. Penn "A"				

			OIL OR G SANDS OR Z	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
,	IMPOF	RTANT WATER SANDS		
Include data on rate of water	er inflow and elevation to w	hich water rose in hole.		
No. 1, from	to	feet	• • • • • • • • • • • • • • • • • • • •	
No. 2, from	to	feet	•••••	
No. 3, from	to	feet	•••••	
]	LITHOLOGY REC	CORD (Attach additional sheet if	necessary)	

Thickness

From	То	In Feet	Lithology	From	То	In Feet	Lithology
			REFER TO ORIGINAL COMPLETION				
ļ							
!							