Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
	Energy, Minerals and Natural Resources	May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. <b>30-015-34794</b>
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE S FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
1	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION"	TO DRILL OR TO DEEPEN OR PLUG BACK TO A ON FOR PERMIT" (FORM C-101) FOR SUCH.	Delilah State Com
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well Gas		1H
2. Name of Operator	On FEB.	9. OGRID Number
BOLD EN	IERGY, LP	233545
3. Address of Operator	· And	10. Pool name or Wildcat
415 W. Wall, Suite 500	Midland, Texas 79701	Wildcat; Wolfcamp (Gas) 96086
4. Well Location		
Unit Letter <u>M</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line		
Section 36	Township 18S Range 21	
11.	Elevation (Show whether DR, RKB, RT, GR, et 4161' GR	<i>c.</i> )
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
	JLTIPLE COMPL	<del>-</del>
OTHER: OTHER Completion Operations – Wolfcamp Lateral		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
8311' MD TD 8265' ME	O PBD 4348' TVD 5 1/2" @ 831	1' MD TD 27/8" tbg @ 3748' TVD
0011 IIID 18 0200 IIIE	70-70 1 1 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 mb 12 27/6 tag @ 5/40 112
Well was placed on rod pump 12/14/06 as reported on C-103 dated 12/21/06. Continued testing and recovering		
load water via rod pumping until 1/16/07. During 33 day pumping period, recovered 0 BO, 1850 BLW and an		
estimated 2670 MCFG; 8095 BLW left to recover. Well appeared capable of flowing without assistance of artificial lift. On 1/16/07, MIRU PU, killed well w/ 3% KCL water and laid down rods & pump (tubing unchanged,		
	stalled WH equipment and well kicked-off floor	
well flowing to sales line. On 24 hour test of 1/26/07, with 270 psi FTP & 370 psi SICP, well flowed 0 BO, 22		
BLW & 769 MCFG.		
Final completion report - well producing from Wolfcamp lateral intervals between 4610' MD - 8134' MD.		
I mai completion report - wen producing from Worldamp lateral intervals between 4010 MD - 0134 MD.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or closed according to NMOCD guidelines 🖾, a general permit 🗌 or an (attached) alternative OCD-approved plan 🗍.		
SIGNATURE TITLE Agent for BOLD ENERGY, LP DATE 2/7/07		
Type or print name D. C. Dodd E-mail address: ddodd@sierra-engineering.net Telephone No 432 / 683-8000 E-mail address: ddodd@sierra-engineering.net Telephone No 432 / 683-8000 E-mail address: ddodd@sierra-engineering.net Telephone No 432 / 683-8000 E-mail address: D Telephone No		
For State Use Only		a a
APPROVED BY: Accepted for rec	cord - NMOCD TITLE	DATE 2/13/07
Conditions of Approval (if any):		