Submit 3 Copies To Appropriate District	State of New	Mexico		Form C-103
Office District I	Energy, Minerals and I	Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II	OIL CONSERVATI	ON DIVISION	30-015-35174	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. 1		5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE _	FEE _
District IV	Santa Fe, NN	4 8 / 3 0 3	6. State Oil & Gas	Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	ES AND REPORTS ON WE	LLS	7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA				J
DIFFERENT RESERVOIR. USE "APPLICA	TION FOR PERMIT" (FORM C-10	1) FOR SUCH	Federal Littlefield	ВО
PROPOSALS.) 1. Type of Well: Oil Well XX C	as Well 🔲 Other		8. Well Number	6
2. Name of Operator	das Weil Other	Month year	9. OGRID Number	r 008350
GP II Energy, Inc.		FEB 1 2 2007	9. OURID Nullibe.	1 000339
3. Address of Operator		FEB 1 2 200 NAM	10. Pool name or \	Wildcat
P. O. Box 50682 Midland, TX 7971	10		Brushy Draw Delay	
		$\smile \diagup -$		
4. Well Location				
	feet from theW		·-	
Section 34 To	wnship 26S Rang		NMPM	County Eddy
	11. Elevation (Show whether	DR, RKB, RT, GR, etc.)	
	2858' GL			
Pit or Below-grade Tank Application or	Closure			
Pit typeDepth to Groundwat	erDistance from nearest f	resh water well Di	stance from nearest surf	ace water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; (Construction Material	
				\
12. Check Ap	opropriate Box to Indicat	e Nature of Notice,	Report or Other L	Pata
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REP	OPT OF:
	PLUG AND ABANDON	REMEDIAL WOR		ALTERING CASING
 -	CHANGE PLANS		 -	PANDA
"	MULTIPLE COMPL	CASING/CEMEN		P AND A
FULL OR ALTER CASING [MOLTIFLE COMPL	CASING/CEWEN	1300 1	
OTHER:	П	OTHER:		П
13. Describe proposed or comple	ted operations. (Clearly state		d give pertinent dates	including estimated date
of starting any proposed work				
or recompletion.				or brokesses sometiment
1				
11-10-06: Spud				
11-23-06: Cement/Casing Job: DV T	ool set @ 3250.73 CMT 5 1/2	"Csg as follows: Pum	20 bbl spacer w/1 L	B/bbl cement-Cmt 1st
stage w/455 sx CL "C" Cmt w/2% D1	67, 1% D800 & ¼ PPS D-29	@14.8 PPG Drop Plug	Open DV Tool-Had	instant Circ-CIRC 4 hrs-
Cmt 2 nd stage w/270 sx 15/85 Poz "C"	Cmt w/3% D44, 8% D20 &	2% D4C Lead Cmt @ 1	2.5 PPG-Pump 105 s	x CL "C" Cmt @ 14.8
PPG tail Cmt			_	-
TOC 2200'				
I hereby certify that the information ab	ove is true and complete to the	ne best of my knowledge	e and belief. I further	certify that any pit or below-
grade tank has been/will be constructed or c	osed according to NMOCD guidel	ines 🔲, a general permit 🗀	or an (attached) alterna	ative OCD-approved plan □.
SIGNATURE MICHULF (M	1/ TIME	C1 1	·	
SIGNATURE WWW.	TTTLE_Producti	on Clerk	DATE_	2-9-07
True or maint reserve	E	\~~.2~~~~~~	m.1 1 57	420 (04 4540 *** 5
Type or print name	E-mail address: mechel@	gp2energy.com	Telephone No.	432-684-4748 X 5
For State Use Only				FEB 1 2 2007
APPROVED BY: FOR R	ECORDS ONLY TITL	E		35
Conditions of Approval (if any):	III	<u> </u>		DATE
Conditions of Approval (It ally):				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or leepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests onducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths hall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T				
T. Blinebry	T. Gr. Wash	T. Morrison	T.				
T.Tubb	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs	T. Entrada	T.				
T. Abo	T	T. Wingate	Т.				
T. Wolfcamp	T.	T. Chinle	T.				
T. Penn	T	T. Permian	Т.				
T. Cisco (Bough C)	T.	T. Penn "A"	T.				

OIL OR GAS SANDS OR ZONES

No. 1, from48	18'to	4942'	No. 3, from	to		
No. 2, from28	38'to	2871'	No. 4, from	toto		
		IMPORT	ANT WATER SANDS			
nclude data on rate	of water inflow an	d elevation to which	ch water rose in holefeetLog Data?N		Month - Vecr	١
No. 1, from	0	to400	feetLog Data?N	lo Inflow	EED.1.2 2007	1
No. 2, from		to	feet		ILD I Z ZVV/	1
No. 3, from		to	feetfeet		OCD - ARIESIA, NIM	/

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
0	2100		Sand, Salt, Anhydrite					
2100	2811		Salt, Anhydrite					
2811	TD		Sand, Lime					
						1		
			Lamar Lime 2811'					
			Delaware Sand 2838'		ĺ			
			Cherry Canyon 3900'	-	ļ			
			Williamson Sand 4848'					
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								}
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