Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	May 27, 2004 WELL API NO.
District II	30-015-33562
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
I PROPOSALS)	Pine Springs 2 State 8. Well Number
1. Type of Well: Oil Well Gas Well Other	1
2. Name of Operator Samson Resources Company 3. Address of Operator	9. OGRID Number 20165
3. Address of Operator	10. Pool name or Wildcat
200 N. Loraine St., Suite 1010, Midland, TX 79701	Cottonwood Spring; Atoka / Wildcat; Wlfcmp
4. Well Location	
Unit Letter E: 1980 feet from the North line and 810	1
Section 2 Township 26S Range 25E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc 3584' GR	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDis	stance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; C	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	POCCUENT DEDODE OF
NOTICE OF INTENTION TO: SUE	SSEQUENT REPORT OF: RK
	ILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
OTHER: Shutoff Atoka water, Test Wlfcmp, Commingle OTHER	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion. Load hole w/produced water. Establish pump in rate and pressure.	
ND tree, NU BOP, RIse Pkr, POH.	
TIH w/CR. Set CR @ 10700'. Press ann to 1000. Cement Atoka perfs w/approx 100sx. Reverse out excess cement and POH.	
TIH w/bit, DC's on 2 3/8" tbg. Drill out CR and cement and test to 1000 psi.	
POH. RUWL and packoff. Re-perf Atoka (10814-10818', 10884-10891').	
TIH w/pkr assembly. Spot acid across perfs. Set pkr, test ann to 1000. ND BOP. NU tree. Acidize w/1500 gal. Swab flow test	
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The Following May Vary Depending On Test Results:	araial) @ 10794'
Kill well. ND tree. NU BOP. POH w/pkr. RU WL. Set RBP (CIBP if Atoka not comme Perf Wolfcamp (9823'-9830', 9917'-9971'). TIH w/ pkr. Spot acid across perfs. Set pkr.	Test ann to 1000. Please submit
Acidize Wolfcamp perfs w/2000 gal. Swab/Flow test.	Test ann to 1000. Please submit Classic C-102 Tuell bone diagno
Kill well. Release pkr and POH. TIH w/RBP retrieveing head. Release RBP and POH.	. 1
TIH w/pkr. Set pkr @ 9720±. Test ann to 1000.	before; after
ND BOP. NU tree. Swab well in and test. Shut in awaiting commingling order.	
I hereby certify that the information above is true and complete to the best of my knowledge.	ge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE Name TITLE District Engineer	DATE <u>2/9/2007</u>
Type or print name Ken Krawietz E-mail address: kkrawietz@samson.com	Telephone No. (432) 683-7063
For State Use Only	FEB 1 3 2007
APPROVED BY: DISTRICT II GEOLOGIST TITLE	DATE
Conditions of Approval (if any):	