Form 3160-5

a SI	DEPARTMEN BUREAU OF	m 3160-3 (APD) for suc	WELLS re-enter an 31 123 456 th proposals.		FÖRM APPROVED OMB No. 1004-0135 Expires November 30, 2000 5. Lease Serial No. NM-40029 6. If Indian, Allottee or Tribe Name N/A 7. If Unit or CA/Agreement, Name and/or No. N/A 8. Well Name and No.
Type of Well Oil Well	X Gas Well	Other	OChjechiBiTESIA	₹ ₩/	ALKALI FEDERAL # 7
2. Name of Operator Yates Petroleum Corporation					9. API Well No. 30-005-61259
2280' FNL & 1680' FE	L Section 22-T5	S-R25E UNIT	3		10. Field and Pool, or Exploratory Area PECOS SLOPE ABO 11. County or Parish, State CHAVES COUNTY, NM
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTHE TYPE OF ACTION	R DA	TA
YPE OF SUBMISSION					
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	L_	Water Shut-Off
Subsequent Report	Alter Casing	Fracture Treat	Reclamation		Well Integrity
Final Abandonment Notice	Casing Repair	New Construction	Recomplete		Other
	Change Plans	X Plug and Abandon	Temporarily Abandon		
	Convert to Injection	Plug Back	Water Disposal		
directionally or recomplete horizon or provide the Bond No. on file wit completion or recompletion in a ne reclamation, have been completed. 1. NOTIFY NMOCD AT L during plugging operation and NU BOP; POH w/ tub. 2. RU wireline & RIH w/ 4 of CIBP & circ hole w/ 10. 3. RU wireline & RIH w/ p casing to cover base of 8.	ntally, give subsurface locations and h BLM/BIA. Required subsequent to the interval, a Form 3160-4 shall be and the operator has determined EAST 24 HOURS BEFOR is for the well. MIRU WSU poing. -1/2" gauge ring to 3700' to 0 ppg mud w/ 25# bbl gel erforating gun & shoot 4 him.	d measured and true vertical de reports shall be filed within 30 de filed once testing has been conthat the site is ready for final installed and safety equipment at a make sure casing is continued in mud, then spot 25 sxoles @ 1850', then RIH g & packer. RIH w/ perf	pths of all pertinent markers and zones. A ays following completion of the involved of mpleted. Final Abandonment Notices sha specition.) NG WORK. Call office for new das needed. Load tubing & casin lear; RIH w/ 4-1/2" CIBP & set procedure. Cibrary comments on top of CIBP - POH w/ a packer on the tubing to 18 gun & shoot 4 holes @ 100', so	Attach the operation of the color of the col	ns if any abnormalities are noticed KCL water, ND wellhead, 3700'. RIH w/ tubing to top ng. squeeze 50 sx cement behind

4. ND BOP & remove wellhead; install regulation dry hole marker & clean location.

I hereby certify that the foregoing is true and correct Name (Printed/Typed) **Donna Clack**	Title REGULATORY COMPLIANCE TECH					
Signature Abundes lack	Date 8-29-03					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	Title	Date				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office		_			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingle	v and willfully to make to any departme	ent or agency of the United States any false, fictitious	_			
or fraudulent statements or representations as to any matter within its jurisdiction.						

WELL NAME: Alkali Federal #7 FIELD: Pecos Slope Abo LOCATION: Unit G, Sec 22, T5S-R25E, 2280' FNL& 1680' FEL Chaves County **GL**: 3696' Zero KB: 3709.5 **CASING PROGRAM SPUD DATE**: 12-18-81 **COMP DATE**: 2-11-82 13 3/8" 48# H-40 895' COMMENTS:__ 8 5/8" 24# K-55 1809' 4 1/2" 10.5# K-55 4165' Shot w/4 holes @ 100' Sqz w/50sx 17 1/2" hole Toc @ 400' by Ts, 1" w/1800 sx (circ) Tops 13 3/8" @ 895' w/1300 sx San Andres 604' Glorieta 1563' Tubb 3022' Abo 3676' 12 1/4 " hole 10.0 ppg Mud **AFTER** 8 5/8" @ 1809' w/1300 sx (circ) Shot w/4 holes @ 1850' sqz w/50 sx SEP 2003 RECEIVED OCD - ARTESIA 10.0 ppg Mud 7 7/8" hole Toc @ 2480' by Cbl CIBP @ 3791' w/25 sx cmt Perf's: 3741-4054' w/18 holes (2 jspf) shot on 1-12-82 Acidize: 3000 g 7 1/2% Frac: 122700# 20/40 + 46200# 10/20 Triple Entry Frac Not to Scale PBTD @ 4130' 4 1/2" @ 4165' w/500 sx cmt 7/10/03

TD 4200

Cam