

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an
an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well

☐ Oil well ☒ Gas Well ☐ Other

2 Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th St-Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4 Location of Well

(Footage, Sec., T., R., M., OR Survey Description)

UNIT I 1980' FSL & 660' FEL SECTION 34-T4S-R24E

5. Lease Serial No.

NM-30390

6. If Indian, Allottee or Tribe Name

7 If Unit or C/A Agreement, Name and/or No.

8. Well Name and No.

ESTORIL YZ FEDERAL #1

9. API Well No.

30-005-62155

10. Field and Pool, or Exploratory Area

PECOS SLOPE ABO

11. County or Parish, State

CHAVES COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond no. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have completed, and the operator has determined that the site is ready for final inspection.)

1. NOTIFY NMOCD AT LEAST 24 HOURS BRFORE STARTING PLUGGING WORK. Call office for new directions if any abnormalities are noticed during plugging operations. MIRU WSU & all safety equipment as needed. Bleed pressure off tubing and load tubing & casing w/ 30+/- bbls of 2% KCL water; ND wellhead & NU BOP; release packer @ 3530' - POH w/ tbg. & pkr.
 2. RU wireline; RIH w/ 4-1/2" gauge ring to 3600' to make sure casing is clear, RIH w/ 4-1/2" CIBP & set plug @ 3550'. MU dump bailer & RIH w/ bailer & dump 35' cement on top of CIBP. RD wireline.
 3. RIH w/ tubing to 3515' & circ hole w/ 10.0 ppg brine plugging mud w/ 25# gel/bbl in mud; pull tubing up to 1700' & spot 25 sk plug from 1700' to 1450'. Pull tubing up to 900' & spot another 25 sk plug from 900' to 650' across 8-5/8" casing shoe. WOC 3 hours & tag plug, then pull tubing up to 60' & set a 10 sk plug to surface.
- ND BOP & remove wellhead. Install regulation dry hole marker & clean location.

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DONNA CLACK

Signature

Donna Clack

Title

continued on next page

REGULATORY COMPLIANCE TECHNICIAN

Date

August 29, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Which would entitle the applicant to conduct operations thereon.

Office

WELL NAME: Estoril YZ Federal #1

FIELD: Pecos Slope Abo

LOCATION: Ut I. Sec 34, T4S, R24E, 1980 FSL& 660FEL

Chaves County

GL: 4022' ZERO: KB: '

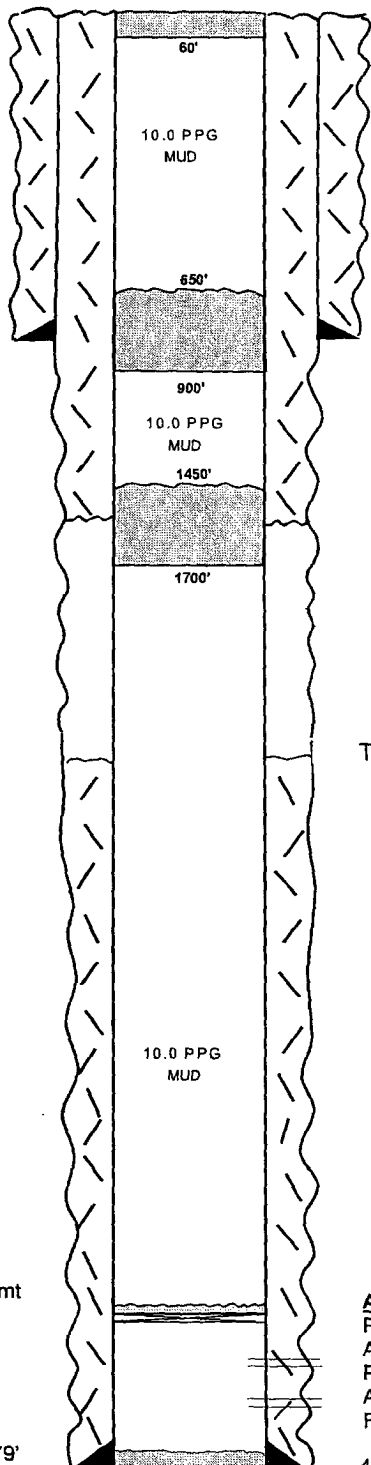
SPUD DATE: 4/26/84 COMPLETION DATE: 6/1/84

COMMENTS:

CASING PROGRAM

8 5/8". 24#, J-55	850'
4 1/2." 9.5# J-55 ST&C	4070'

12 1/4" Hole



Plug @ 60' to Surface
w/10 sx

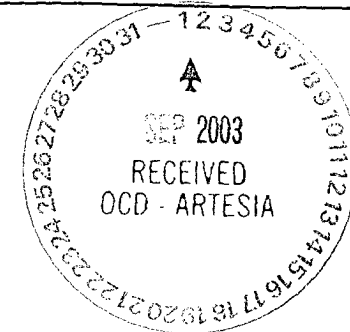
8 5/8. @850" w/600 sx cmt(circ)

Plug @ 900'-650' w/25 sx

Plug @1700-1450'w/25 sx

1" To Est. 1500' w/300 Sx Cmt (Circ)

TOC @ 2626 by CBL



TOPS

San Andres 600'
Glorieta 1549'
Fullerton 2920'
Abo 3545'

AFTER

CIBP @ 3550' w/35' cmt

PBTD 3979'

TD 4070'

ABO

Perf's-3853-60' w/8 .50" holes on 5/22/02
Acidized: 3853-60' w/1500 7 1/2%-5/23/84
Perf's-3582-3604' w/12 .50" holes on 5/26/84
Acidized: 3582-3604' w/1500 7 1/2% on 5/26/84
Frac-3853-60' & 3582-3604' w/120000# 20/40 sd 5/26/84

4-1/2" @ 4070' w/450 sx cmt

Not to Scale
8/14/03