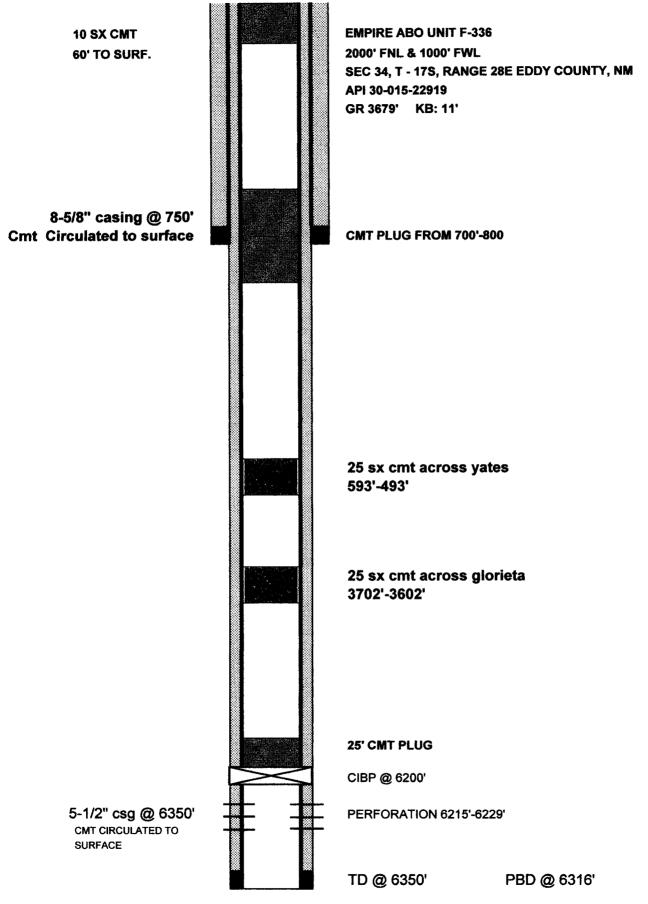
Submit 3 Copies To Appropriate District Office	State of Nev			Form C-103
District I	Energy, Minerals and Natural Resources		WELL API NO.	Revised June 10, 2003
1625 N. French Dr., Hobbs, NM 88240 District II			30.015.22919	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of	Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St		STATE x	
District IV	Santa Fe, N	M 87505	6. State Oil & Gas	Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	CES AND REPORTS ON W	ELLS	7. Lease Name or U	Jnit Agreement Name
(DO NOT USE THIS FORM FOR PROPO				
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM C-	101) FOR SUCH	EMPIRE ABO UN	IT "F"
1. Type of Well:	<b></b>		8. Well Number 336	
Oil Well X Gas Well	_ Other			
2. Name of Operator			9. OGRID N	amber
BP AMERICA PRODUCTION CO	OMPANY		000778	337:1.1
3. Address of Operator P.O. BOX 1089, EUNICE, NM 88	221		10. Pool name EMPIRE ABO	
4. Well Location	231		LIVII IKE ADO	
T. Wolf Esolution				
Unit Letter_E:	2000feet from the	N line and	1000feet from	theWline
Section 34	Township 17S	Range 28F	E NMPM EI	DDY County
	11. Elevation (Show whether			
	3686' GR	- NT		
	Appropriate Box to Indic			
NOTICE OF IN	PLUG AND ABANDON		BSEQUENT REP	UKT UF: ALTERING CASING □
PERFORIVI REMEDIAL WORK	PLUG AND ABANDON [	KEWIEDIAL WC		LIERING CASING [
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE D		PLUG AND   ABANDONMENT
PULL OR ALTER CASING	MULTIPLE [	CASING TEST		IDAIADOIMIEM
	COMPLETION	CEMENT JOB		
OTHER:		OTHER:		
13. Describe proposed or comp	leted operations. (Clearly sta	te all pertinent details, a	and give pertinent dates,	, including estimated date
	ork). SEE RULE 1103. For M	Multiple Completions:	Attach wellbore diagran	n of proposed completion
or recompletion.				
TD: 6350' PB: 6316' PERFS: 62	015'-6220' TOC @ SUDEA	Notify (	OCD 24 hrs. prior to any	work done
1. MIRU PU ND WH NU BO		Z (		SEP 2003 RECEIVED OCD - ARTESIA CONTROL OF C
2. PICK UP 2/38" TBG RIH		CMT ON TOP CIBP	/	30.31
3. CIRCULATE 9.5 # KCL N			/3	7 7
4. PUH AND SPOT 25 SX C		3602'-3702' (100' PL	UG)	SEP 2003
<ul><li>5. WOC AND TAG TOP OF</li><li>6. PUH SPOT 25 SX CMT A</li></ul>	PLUG CDASS CSG SHAE 800, 700	- tag	62	RECEIVED NO
7. PUH AND SPOT 25 SX CM1 A	MT ACROSS YATES @ 493	8'-593' (100' PLUG)	125	OCD - ARTESIA 😅
8. WOC AND TAG TOP OF		(100 1200)	/3	
9. RIH W/ TBG SPOT CMT	60' TO SURFACE IN 5 ½"		/	(52)
10. WOC 24 HRS AND TAG	ND ACTIONS STEAMEDS	AMERICAN		181920213
11. CUT OFF WELL HEAD A I hereby certify that the information				- <del></del>
r nereby certify that the initial and	above is true and complete to	the best of my knowled	ige and bener.	
SIGNATURE Jan June	_TITLE_Wells Tea	m Lead		_DATE_8/26/03
Type or print name Jim Pierce	E-mail addre	ec.	Telephone Mo	o.(505) 677-3642
(This space for State use)	12-man addre	3 A A	/	
ile/C	<b>^</b> \	A -UXI	APPR	OVED SEP 4 2003
APPPROVED BY	TITI	LE SULU		DATE
Conditions of approval, if any:			1	

## **WELLBORE SCHEMATIC**



Well No. F-336	Type of Well	X Oil Gas
Well API No. 30-015-22919	•	Other
Lease Name Empire Abo Unit "F"	Type of Lease	X State Fee

Well Location	2000 ft	From North Line	1000	ft	From West Line
Section: 34	Township:	17S Range:	28E	Cou	inty: Eddy

Elevation	3679	ft above sea level (RDB)		
Top of Abo	2125	ft below see level		
Total Depth	6358	ft		
PBTD	6316	ft		
KB	111	ft above GL		
Datum	KB	(All depths based on KB)		

Tubing							
# of Jts 1 (31')							
Size	2 3/8"						
Weight	4.7#						
Thread	EUE 8rd						
Class	J-55						

· V	Well Status							
	Flowing well							
	Pumping well							
X	Shut in							

	CASINGS							
si	tring	#	Hole sz.	Depth		Casing	Dmtr.	wght.
	1		11"	750	ft	8 5/8	in	24#
	2		7 7/8"	6350	ft	5 1/2	in	15.5#
				2	1			
				K	÷			
_	-	寸		ř.				

	OTHER EQU	JIPM	ENT (BPs, ETC)	)
Name	Depth	Depth Casing Dmtr.		
TOC	surface		5 1/2 in	
CIBP	6200	ft	5 1/2 in	E
	1.		in the second se	
i. B				

	Pay Zone					
49	Top of Abo	5804 ft	to	Bottom of Well	6316	ft
	Top of Abo	5809 ft	Reported			

				PERFORATION	ONS	
Start Depth 1464 ft		End De	oth	Jet Shots per Foot	Date of Perforation	Comments
				4 Squeeze Holes	6/18/1979	Squeezed 6/18/79
1090			4 Squeeze Holes	6/19/1979	Squeezed 6/19/79	
6215	ft	6229	ft	2	6/28/1979	Closed 5/17/91 w/ CIBP
10.00		M	:		, , , , , , , , , , , , , , , , , , ,	
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		e di Roji dia				
				2.1		

COMMENTS

There is a 406 ft interval from the top of the Abo at 5809 ft to the top of the perforations at 6215 ft that can be perforated.

## Empire Abo Unit 'F' 336

