

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
30-015-31709

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Harroun 10

2. Name of Operator  
Pogo Producing Company

8. Well No. 2

3. Address of Operator  
P. O. Box 10340, Midland, TX 79702-7340

9. Pool name or Wildcat  
Cedar Canyon Delaware

4. Well Location  
Unit Letter M : 660 Feet From The South Line and 990 Feet From The West Line  
Section 10 Township 24S Range 29E NMPM Eddy County

10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 08/25/03 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead

15. Total Depth 16. Plug Back T.D. CIBP @ 7680 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name Delaware 6444-6631 (OA), 6266-80 & 5960-70 20. Was Directional Survey Made

21. Type Electric and Other Logs Run 22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	571	17-1/2	690 sks	
8-5/8	32	2853	11	900 sks	
5-1/2	15.5 & 17	8000	7-7/8	1550 sks	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
See Attached				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	

PRODUCTION

Date First Production 08/25/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing	
Date of Test 08/28/03	Hours Tested 24	Choke Size ---	Prod'n For Test Period	Oil - BbL 26	Gas - MCF 35	Water - BbL 217	Gas - Oil Ratio 1346:1	
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate	Oil - BbL 26	Gas - MCF 35	Water - BbL 217	Oil Gravity - API - (Corr.) 38.0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Jack Burnett

30. List Attachments  
C-104, Sundry

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Cathy Tomberlin Printed Cathy Tomberlin Title Sr Oper Tech Date 08/29/03