

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**Dominion Oklahoma Texas Exploration & Production, Inc.**

3. Address and Telephone No.

**14000 Quail Springs Pkwy., Suite 600, Oklahoma City, OK 73154**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Sec. 10 17S 29E**

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**Durango 10 Fed #1**

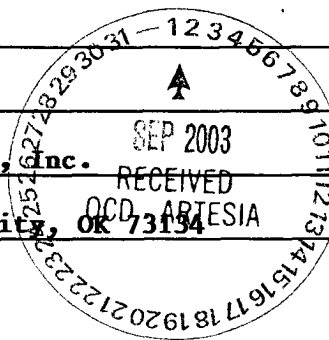
9. API Well No.

**30-015-31974**

10. Field and Pool, or Exploratory Area

11. County or Parish, State

**Eddy County, NM**



12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

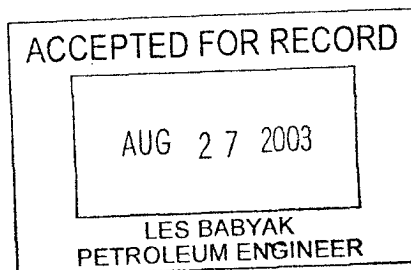
TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **H2S Report**  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**In compliance with OHSORE ORDER NO. 6 this well does not produce (H2S Hydrogen Sulfide Gas.**



RECEIVED  
2003 AUG 21 PM 1 13  
BUREAU OF LAND MGMT.  
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct

Signed

Title **Sr. Environ. & Safety Specialist** Date **8-19-03**

(This space for Federal or State office use)

Approved by

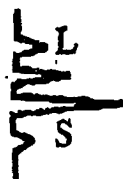
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**Laboratory Services, Inc.**

4016 Fiesta Drive  
Hobbs, New Mexico 88240

Telephone: (505) 397-3713

FOR: Louis Dreyfus Natural Gas  
Attention: Mr. Gene Simer  
P. O. Box 370  
Carlsbad, New Mexico 88221

SAMPLE:  
IDENTIFICATION: Durango 10 Fed. #1  
COMPANY: Louis Dreyfus Natural Gas  
LEASE:  
PLANT:

SAMPLE DATA: DATE SAMPLED: 12/5/01 9:20PM  
ANALYSIS DATE: 12/6/01  
PRESSURE - PSIG 90  
SAMPLE TEMP. °F 86  
ATMOS. TEMP. °F 64

GAS (XX) LIQUID ( )  
SAMPLED BY: Pro Well  
ANALYSIS BY: Rolland Perry

REMARKS: Atoka Formation  
Sampled @ The Meter Run

**COMPONENT ANALYSIS**

COMPONENT	MOL PERCENT	GPM
Hydrogen Sulfide (H2S)		
Nitrogen (N2)	2.413	
Carbon Dioxide (CO2)	4.946	
Methane (C1)	72.673	
Ethane (C2)	9.484	2.530
Propane (C3)	5.464	1.502
i-Butane (iC4)	0.998	0.326
n-Butane (nC4)	1.931	0.607
i-Pentane (iC5)	0.665	0.243
n-Pentane (nC5)	0.557	0.201
Hexane Plus (C6+)	1.469	0.688
	100.000	6.047

BTU/CU.FT. - DRY 1254  
AT 14.650 DRY 1250  
AT 14.650 WET 1228  
AT 14.73 DRY 1258  
AT 14.73 WET 1235

MOLECULAR WT. 23.4495

SPECIFIC GRAVITY -  
CALCULATED 0.807  
MEASURED