

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**S**

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other						5. Lease Serial No. <b>NMNM-77046</b>			
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>						6. If Indian, Allottee or Tribe Name			
3. Address <b>20 North Broadway Oklahoma City, OK 73102-8260</b>				3a. Phone No. (include area code) <b>405-228-8699</b>		7. Unit or CA Agreement Name and No.			
4. Location of Well (Report location clearly and in accordance with Federal requirements) At Surface <b>NWNE Lot H 1330' FNL &amp; 1310' FEL</b> At top prod. Interval reported below <b>PP: Lot 743' FNL &amp; 714' FWL</b> At total Depth <b>BHL: Lot B 587' FNL &amp; 618' FWL</b>						8. Lease Name and Well No. <b>North Pure Gold 8 Federal 10</b> 9. API Well No. <b>30-015-34594</b>			
14. Date Spudded <b>3/21/2006</b>						15. Date T.D. Reached <b>8/7/2006</b>			
16. Date Completed <b>11/1/2006</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.						10. Field and Pool, or Exploratory <b>Atoka</b> 11. Sec, T., R., M., on Block and Survey or Area <b>8 23S 31E</b> 12. County or Parish <b>Eddy</b> 13. State <b>New Mexico</b> 17. Elevations (DR, RKB, RT, GL)* <b>3333' GL</b>			
18. Total Depth: MD <b>14,471</b> TVD		19. Plug Back T.D.: MD <b>14033</b> TVI		20. Depth Bridge Plug Set: MD <b>13890</b> TVI					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GR/NL/DL/DIL/MG</b>						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#	0	629'		590 sx CI C; 55 sx to pit			
12 1/4"	9 5/8" J-55	40#	0	4075'		1252 sx Poz C; 100 sx to pit			
8 3/4"	7" P-110H	26#	0	11,722'		1875 sx Class H		TOC 10,640'	
6 1/8"	4 1/2" P-110H	11.6#		14,471'		405 sx Class H			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	13,488'	13,455'	4 1/2"		13,474'	4 1/2"			
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
Morrow		13930	14062	13930-14062			48		
Atoka		13534	13538	13534-13538			12	Producing	
								Set CIBP @ 13,890'	
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
13930-14062		Load w/ 130 bbls KCL wtr. Accidize w/ 1600 g 7 1/2% HCL w/ Methanol + 70 BS.							
13534-13538		Load w/ 339 bbls KCL wtr.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/1/2006	11/1/2006	24	→	*0	3501	*0			Flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	*0	3501	*0	#VALUE!		Producing
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	370'
				Salado	700'
				Base of Salt	3820'
				Lamar Ls	4070'
				Bell Canyon	4080'
				Cherry Canyon	5040'
				Brushy Canyon	6720'
				Wfmp	11350'
				Strawn	12765'
				Atoka	13040'
				Morrow	13916'

Additional remarks (include plugging procedure):

08/23/06 -10/13/06

MIRU PU. NU BOP. DO to 14,106'. Displ w/ 453 bbls 2% w/ oxygen scavenger. POOH tbg. TOC @ 2680'. Perf @ 14,058-62'; 14,038-46'; 13,930-34' @ 3 spf 48 holes. Swab . Pin guns on btm @ 14,073'. Set pkr @ 13,865' KB. Acidize perfs 13,930-14,062' w/1600 gals 7 1/2% HCL w/ methanol & 70 BS. Flush w/ KCL wtr. RIH & swab . PU pkr. ND WH. TIH w/ 4 1/2" CIBP & set @ 13,890'. Test CIBP & csg to 2000# 15 mins, ok. Swab to 5000'. Perf 13,534-38' @ 3 spf 12 holes. Flush w/339 bbls KCL wtr. Set upper pkr @ 13,454' & btm assy @ 13,474'. Set 7" RBP @ 6361'. NU 5K BOP on WH. Rise RBP. Latch on to upper pkr @ 13,454' & ND BOP. Pull pin from upper blanking plug & pull pkrs. RIH w/ perf gun & circ mud. Correlated w/pkr. Fired cutter @ 13,484'. POP.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Judy A. Barnett

Title

Regulatory Analyst

Signature

Date

2/12/2007

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.