Form 3160-4 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

5. Lease Serial No.

			LETION OR	RECU	VIVIPLETIC		I AND LO	<u></u>						MNM-77046		
1a. Type of	<del>-</del> -	Dil Well	✓ Gas We		Dry	Other			7		6. 1	f Indian,	Allottee	or Tribe Nan	ne	
b. Type of Completion									<del>7.</del>	7. Unit or CA Agreement Name and No.						
2. Name of	f Operator	DEVO	N ENERGY	(, LP				8 1	8 Lease Name and Well No.							
3. Address							3a. Phone No. (include area code)					North Pure Gold 8 Federal 10				
	20 No Oklahoma C	orth Broadwity OK 731					405-2	228-86	90		9.	9. API Well No. 30-015-34594				
4. Location	of Well (Repo			accord	lance with	Federal re	quirement	sy	B		10.	Field ar		or Explorato	гу	
At Surfa				01 FE1					Month -		\	C T	D 14	; A	oka	
At top n	nwne prod. Interval re		)' FNL & 131 v			743' FNL 8	714' FWI	\ _ +	EB 14	2007	1 1		, K., M., vey or A	on Block and	)	
, ,		•						$/\infty$	D - ARTES	MA, AR	/  _		•	8 23S 31E		
At total	Depth BHL: I	_ot B 587' F	NL & 618' F	WL							<b>/</b>  12.	-		sh 13. Stat		Mexico
14. Date S	pudded		15. Date T.	16. Da	16. Date Completed				17.	Eddy New Mexico 17. Elevations (DR, RKB, RT, GL)*						
	3/21/2006		,	11/1	11/1/2006 □ D & A ☑ Ready to Prod.					1						
18. Total D	epth: MD	1	8/7/2006 14,471   19. Plug Back				T.D.: MD 14033 20.					0. Depth Bridge Plug Set: MD 13890				
21 Type F	TVD lectric & Other	Mechanical	Loge Run (S	ubmit	conv of e	ach)	TVI			22. Wa	s wall c	ored2	7 N	TVI		: h -=i=\
Zi. Type L	lectric & Other	Medianica	Logs Ivan (o	ubiliit	copy or e	acii)			ľ		s DST r		✓ No	Yes (S		nit analysis) nit report)
GR/NL/DL/	DIL/MG								1	Dire	ectional	Survey?	□ No			
23. Casing	and Liner Rec	ord (Report	all strings se	t in we	ell)											
Hole Size	Size/Grade	\A/L /#/#\	Ton (MD)	Do	ttom (MD		Cementer	Na a	fold 0	T C.		Slurry		Comont To		Amount Pulled
17 1/2"	13 3/8"H-40	Wt. (#/ft.) 48#	Top (MD)	- 80	ttom (MD 629'	) 0	epth		of Sks. & Sx Cl C;			(BE	SL)	Cement To	3 1/	Amount Pulled
12 1/4"	9 5/8" J-55	40#	0		4075'	<del></del>			sx Poz C						+	
8 3/4"	7" P-110H	26#	0		11,722'				1875 sx	<del></del>	<del></del> _	<del></del>		TOC 10,64	0'	
6 1/8"	4 1/2" P-110H	11.6#			14,471'				405 sx (	Class H						
															$\Box$	
24. Tubing	Record					· -								—		<u></u>
Size	Depth :	Set (MD)	Packer Dep	th (ΜΓ	) Size	Dent	h Set (MD)	,   ,	acker De	enth (MI	2)	Size	Denth	Set (MD)	Pack	er Depth (MD)
2 3/8"		488'	13,45	<u> </u>	4 1/2		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<del>'                                     </del>	13,4	<del> </del>		1/2"	Бора	, 001 (1112)		.o. 5 op (5 )
25. Produc	ing Intervals						26. Perforation Record									
	Formation Morrow		Top Bottom 13930 14062			<del> </del>			Size	e No. Holes			Perf. Status			
	Atoka		13534 13538			13930-14062 13534-13538				12			Producing			
	Atoku		10004 10000				13334-13330			<del> </del>			Set CIBP @ 13,890'			
-				7												
27. Acid, F	racture, Treatm	ent, Cemen	t Squeeze, E	tc.					· · · · ·							
	Depth Interval		Amount and Type of Material													
	13930-14062		Load w/ 130 bbls KCL wtr. Accidize w/ 1600 g 7 1/2% HCL w/ Methanol + 70 BS.													
	13534-13538		Load w/ 339 bbls KCL wtr.													
				·	<u> </u>											
	tion - Interval A															
Date First Produced	Tost Data	Hours	Test	.		Con MCE	Water 5	ומפ	Oil Gr		Con	Security		Drodustion		thad
	Test Date	Tested	Production	<del>"   '</del>	Oil BBL	Gas MCF	Water E	BBL	Corr.	API	Gas	3ravity		Production		inod
11/1/2006 Chake	11/1/2006 Tbg. Press.	24		_	*0	3501	*0							Flow	ing	
Size	Flwg SI	Csg. Press	24 Hr. Rat	e l	Oil BBL	Gas MCF	Water E	BBL	Gas : O	il Ratio	Well St	atus				l
		<b>→</b>		*0	3501	*0		#VALUE!				Pr	Producing			
	ction - Interval													oudoning		
Date First Hours		Test Production Oil BBL Ga		Gas MCF	s MCF Water BBL		Oil Gravity Corr. API		Con	ro, it.		Production Method				
110000000	1 cor Date	Tested	Production	<del>' + '</del>	OII BBL	Gas MCF	vvater	- JOL	Corr.	AFI	Gas	Sas Gravity		Production Method		
Choke	Tbg. Press.			+			<del> </del>		<del> </del>							
Size	Flwg SI	Csg. Press	24 Hr. Rat	e (	Oil BBL	Gas MCF	Water E	3BL_	Gas : O	il Ratio	Well St	atus				
			<b>→</b>													
(See instruc	ctions and spac	es for additi	onal data on	revers	se side)											

Date Priest   Test Date   Te	28b. Produ	iction - intervai	U										
Size   Fiving St   Cog. Press   24 Hr. Rate   Oil BBL   Gas MCF   Water BBL   Gas : Oil Ratio   Well Statute    28c. Production - Interval   Test   T		Test Date	1		Oil BBL	Gas MCF	Water Bl	Oil Gravity BL Corr. API	Gas Gravity	Р	roduction Method		
28C. Production - Interval D Date First 1 set Date   Flours   Flou	Choke	Tbg. Press.											
Date Frist Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method  Choke Tbg. Press. Size Fring SI Corr. API Gas Cravity Production Method  Choke Tbg. Press. Size Fring SI Corr. API Gas Cravity Production Method  Choke Tbg. Press. Size At Mr. Rate Oil BBL Gas MCF Water BBL Gas: Oil Ratio Well Status  Size Instructions and spaces for additional data on reverse side)  Disposition of Cas (Sold, used for fuel, venical, etc.)  Sold  Summary of Porous Zones (include Aquifers):  Formation Top Bottom Descriptions, Contents, etc.  Name Top  Formation Top Bottom Descriptions, Contents, etc.  Name Top  Formation Top Bottom Descriptions, Contents, etc.  Name Top  Meas, Depth  Gravy Mrnp  Salad  Salad Salar Salar Salar  170°  Salad  Salar Salar Salar Salar  170°  Salad  Salar Salar Salar Salar  170°  Salad  Salar Salar Salar Salar  170°  Salar Salar Salar Salar  170°  Salar Salar Salar Salar  170°  Salar Sala	Size	Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water Bi	BL Gas : Oil Ratio	Well Status	Vell Status			
Date Frist Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method  Choke Tbg. Press. Size Fring SI Corr. API Gas Cravity Production Method  Choke Tbg. Press. Size Fring SI Corr. API Gas Cravity Production Method  Choke Tbg. Press. Size At Mr. Rate Oil BBL Gas MCF Water BBL Gas: Oil Ratio Well Status  Size Instructions and spaces for additional data on reverse side)  Disposition of Cas (Sold, used for fuel, venical, etc.)  Sold  Summary of Porous Zones (include Aquifers):  Formation Top Bottom Descriptions, Contents, etc.  Name Top  Formation Top Bottom Descriptions, Contents, etc.  Name Top  Formation Top Bottom Descriptions, Contents, etc.  Name Top  Meas, Depth  Gravy Mrnp  Salad  Salad Salar Salar Salar  170°  Salad  Salar Salar Salar Salar  170°  Salad  Salar Salar Salar Salar  170°  Salad  Salar Salar Salar Salar  170°  Salar Salar Salar Salar  170°  Salar Salar Salar Salar  170°  Salar Sala	28c. Produ	ction - Interval	b		<u> </u>								
Choke   19g. Press   Experiment   Press   24 Hr. Rate   Oil BBL   Gas MCF   Water BBL   Gas : Oil Ratio   Well Status	Date First		Hours						i I				
Choke   Top   Press   Ceg. Press   24 Hr. Rate   Oil BBL   Gas MCF   Water BBL   Gas : Oil Ratio   Well Status	Produced	Test Date	Tested		Oil BBL	Gas MCF	Water B	BL Corr. API	Gas Gravity	P	roduction Method		
(See instructions and spaces for additional date on reverse side) Disposition of Gas (Sold, used for fuel, venticd, etc.)  Summary of Porous Zones (include Aquifers):  Sold  Summary of Porous Zones (include Aquifers):  Sold  Summary of Porous Zones (include Aquifers):  Sold  31. Formation (Log) Markers  Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem teats, including depth interval tested, cushion used, time tool open, flowing and shru-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc.  Name Meas, Depth  Rustler  Salado 770' Base of Salt 3820' Lannar Ls 400' Cherry Canyon 5040' Brushy Canyon 5720' Wimp 11350' Strawn 12765' Atoka 13040' Morrow 13916'  Additional remarks (include plugging procedure):  082306-10/13/06  MIRU PU, NU BOP, DO to 14,106'. Displ wl 453 bbls 2% wl oxygen scavenger. POOH tbg. TOC @ 2880'. Perf @ 14,058-62', 14,038-46'. 13,930-34' @ 3 spf 48 holes. Swab . Pin guns on brim @ 14,073'. Set pkr @ 13,965' KB. Acdize perfs 13,930-14,062' wir600 gats 7 1/2% HCL wl methanol & 70 BS. Flush wl KCL wr. Kill-kill wire pkr @ 13,456' & ND BOP. Pull pin from upper blanking plug & pull pkrs. Rith wl perf gun & circ mud. Correlated w/pkr. Fired cutter @ 13,484'. POP.  Circle enclosed altrachments:  1. Electrical/Mechanical Logs (1 full set req'd)  2. Geologic Report 3. DST Report 4. Directional Survey  5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other  Trile Regulatory Analyst  Date 2/12/2007	Choke	Tbg. Press.	<del> </del>						<del></del>				
Disposition of Gas (Sold, used for fuel, venied, etc.)  Summary of Porous Zones (Include Aquifers):  Show all important zones of porously and contents thereof: Cored intervals and all drillistem tests, including depth interval testad, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation  Top Bottom Descriptions, Contents, etc.  Name Top Meas. Depth  Sataro 700' Base of Salt 3320' Lamar Ls 4070' Bell Canyon 4080' Cherry Canyon 5040' Cherry Canyon 5040' Russhy Canyon 6720' Wimp 11350' Strawn 12765' Atoka 13040' Morrow 13918'  Additional remarks (include plugging procedure):  808/2306-10/13/06  808/2306-10/13/06  MiRIV PU, NU BOP, DO to 14,106'. Displ w/ 453 bbls 2% w/ oxygen scavenger. POOH tbg. TOC @ 2680', Perf @ 14,058-82'; 14,038-46': 13,930-34' @ 3 spf 48 holes. Swab. Pin guns on bbm @ 14,073'. Set ptr @ 13,856' KB. Addize perfs 13,390-14,062' w/1600 gats 7 1/2% HCL. w/ methanol & 70 BS. Flush w/ KCL w/r. Flush w/339 bbls KCL w/r. Set upper pkr @ 13,454' & ND BOP. Pull pin from upper blanking plug & pull pkrs. RiH w/ perf gun & circ mud. Correlated w/pkr. Fired cutter @ 13,484'. POP.  Circle enclosed attachments:  1. Electrical/Mechanical Logs (1 full set req'd)  2. Geologic Report 3. DST Report 4. Directional Survey  5. Sundry Notice for plugging and aement verification 6. Core Analysis 7. Other  Title Regulatory Analyst  Title Regulatory Analyst  Formation (Log) Markers  31. Formation (Log) Markers  31. Formation (Log) Markers  32. Floring Markers  33. Formation (Log) Markers  34. Floring Markers  35. Floring Markers  35. Sundry Notice for plugging and aement verification 6. Core Analysis 7. Other  Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*  Page 12/22/2077	Size	Flwg Si	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water Bl	BL Gas : Oil Ratio	Well Status				
Sold  Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation  Top  Bottom  Descriptions, Contents, etc.  Rustler Salado 700' Base of Salt 3820' Lamar Ls 4070' Bell Canyon 6720' Cherry Canyon 7725' Bell Canyon 1725' Cherry Canyon 1725' Monrow  Additional remarks (include plugging procedure):  882306 - 10/13/06  MIRU PU. NU BOP. DO to 14,106'. Displ w/ 453 bbls 2% w/ oxygen scavenger. POOH tbg. 700 C@ 2680'. Perf @ 14,058-62'; 14,038-46': 13,930-34' @ 3 spf 48 boles. Swab. Pin guns on bitm @ 14,073'. Set pkr @ 13,958' KB. Addize perfs 13,930-14,062' w/ 1600 gals 7 1/2% HCL. w/ methand 8 70 BS. Flush w/ KCl. wr.  Set pkr @ 13,454' & ND BOP. Pull pin from upper blanking plug & pull pkrs. RiH w/ perf gun & circ mud. Correlated w/pkr. Fired cutter @ 13,484'. POP.  1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and ement verification 6. Core Analysis 7. Other 1 Title 1 Regulatory Analyst 1 Title	(See instruc	ctions and space	es for additi	onal data on rev	rerse side)			L					
Summary of Porous Zones (Include Aquiers):  Show all important zones of porosity and contents thereof; Cored intervals and all drill- stem tests, including depth interval tested, cushion used, time tool open, flowing and shut- in pressures and recoveries.  Formation  Top  Bottom  Descriptions, Contents, etc.  Name  Top  Rustler  370' Salado Salat (Salt Salt Salt (Salt) Salt (	Disposition	of Gas (Sold, ι	used for fuel,	vented, etc.)			Cold						
Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc.  Name Top Meas. Depth Rustler 370' Salado 700' Base of Salt 3820' Lamar Ls 4070' Bell Canyon 5040' Brushy Canyon 5040' Brushy Canyon 5040' Brushy Canyon 11280' Brushy Canyon 12785' Additional remarks (include plugging procedure):  882306 -10/13/06 MIRU PU. NU BOP. DO to 14,106'. Displ w/ 453 bbls 2% w/ oxygen scavenger. POOH tbg. TOC @ 2680'. Perf @ 14,058-62'; 14,038-46': 13,930-34' @ 3 spf 48 notes. Swab. Pin guns on btm @ 14,073'. Set pkr @ 13,856' KB. Actious perfs 13,930-14,062' w/1600 gals 7 1/2% HCL w/ methanol & 70 BS. Flush w/ KCL wtr.  Rik & swab. Pin guns on btm @ 14,073'. Set pkr @ 13,856' KB. Actious perfs 13,930-14,062' w/1600 gals 7 1/2% HCL w/ methanol & 70 BS. Flush w/ KCL wtr.  Rik & swab. Pin guns on btm @ 14,073'. Set pkr @ 13,856' KB. Actious perfs 13,930-14,062' w/1600 gals 7 1/2% HCL w/ methanol & 70 BS. Flush w/ KCL wtr.  Rik & swab. Pin guns on btm @ 14,073'. Set pkr @ 13,454' & btm assy @ 13,474'. Set 7" RBP @ 5361'. NU SK BOP on WH. Rise RBP.  Latch on to upper pkr @ 13,454' & ND BOP. Pull pin from upper blanking plug & pull pkrs. RIH w/ perf gun & circ mud. Correlated w/pkr. Fired cutter @ 13,484'. POP.  5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other  Title Regulatory Analyst  Date 2/12/2007	Summary o	f Porous Zones	s (Include Ad	uifers):			Sola	31. Formation (Loc	a) Markers				
stem tests, including depth interval tested, cushion used, time tool open, flowing and shut- in pressures and recoveries.    Formation   Top   Bottom   Descriptions, Contents, etc.   Name   Meas. Depth	1		-					` `					
Formation Top Bottom Descriptions, Contents, etc. Name Meas Depth  Rustler Safado 700' Safado 700' Base of Salt 3820' Lamar Ls 4070' Bell Canyon 9040' Srushy Canyon 9													
Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth Meas. Depth Meas. Depth Salado 370° Salado 700° Base of Salt 3820° Lamar Ls 4070° Base of Salt 3820° Lamar Ls 4070° Bell Canyon 4080° Cherry Canyon 5040° Brushy Canyon 6720° Wifnp 11350° Strawn 12765° Atoka 13040° Morrow 12765° Atoka 13040° Morrow 13916° MIRU PU. NU BOP. DO to 14,106°. Displ w/ 453 bbls 2% w/ oxygen scavenger. POOH tbg. TOC @ 2680°. Perf @ 14,058-62°; 14,038-46°: 13,930-34° @ 3 spf 48 holes. Swab 1-79 inguns on btm @ 14,073°. Set pkr @ 13,665° KB. Acidize perfs 13,930-14,062° w/1600 gals 7 1/2% HCL w/ methanol & 70 BS. Flush w/ KCL wtr. RIH d swab. PU pkr. ND WH. TIH w/ 4 1/2° CISP & set @ 13,890°. Test CISP & set to 2000# 15 mins, ok. Swab to 5000°. Perf 13,534-38° @ 3 spf 12 holes. Flush w/339 bbls KCL wtr. Set thepper pkr @ 13,454° & btm assy @ 13,474°. Set T RSP @ 6351°. ND SK BOP on WH. Rise RSP. Latch on to upper pkr @ 13,454° & ND BOP. Pull pin from upper blanking plug & pull pkrs. RIH w/ perf gun & circ mud. Correlated w/pkr. Fired cutter @ 13,484°. POP.  Circle enclosed attachments:  1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey  5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*  Name (Please print)		<b>.</b>		tea, cusilion use	ea, time tool	open, nowin	ig and silui-	Ì					
Formation Top Bottom Descriptions, Contents, etc. Name Meas. Depth  Rustler Salado 700' Base of Salt 3820' Lamar Ls 4070' Bell Canyon 4070' Bell Canyon 3640' Cherry Canyon 5040' Brushy Canyon 5720' Wffrip 11350' Strawn 12765' Atoka 13040' Morrow 13915'  Additional remarks (include plugging procedure):  08/23/06 -10/13/06 MIRU PU. NU BOP. DO to 14,106'. Displ w/ 453 bbls 2% w/ oxygen scavenger. POOH tbg. TOC @ 2680'. Perf @ 14,058-62'; 14,038-46': 13,930-34' @ 3 spf 48 holes. Swab . Pin guns on btm @ 14,073'. Set pkr @ 13,855' KB. Acidize perfs 13,930-14,062' w/1600 gals 7 1/2% HCL w/ methanol & 70 BS. Flush w/ KCL wtr. RIH & swab. PU pkr. ND WH. THW w/ 1/2" CliP& 8 set g LOBW# 15 of Miss. As was be 5000' Perf 13,534-38' @ 3 spf 12 holes. Flush w/339 bbls KCL wtr. Set upper pkr @ 13,454' & btm assy @ 13,474'. Set 7'' RBP @ 6361'. NU 5K BOP on WH. Rise RBP. Latch on to upper pkr @ 13,454' & ND BOP. Pull pin from upper blanking plug & pull pkrs. RIH w/ perf gun & circ mud. Correlated w/pkr. Fired cutter @ 13,484'. POP.  Circle enclosed attachments:  1. Electrical/Mechanical Logs (1 full set req'd)  2. Geologic Report 3. DST Report 4. Directional Survey  5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other Title Regulatory Analyst  Date 2/12/2007	procours												
Rustler Salado 770' Salado 770' Salado 770' Base of Salt 3820' Hamar Ls 4070' Bell Canyon 4080' Cherry Canyon 5040' Brushy Canyon 5040' Brushy Canyon 11350' Strawn 12765' Artoka 13040' Morrow 13916' Morrow 13916' Morrow 13916'  Additional remarks (include plugging procedure):  Bell Canyon  4080' Base of Salt  4070' Brushy Canyon  4080' Brushy Canyon  570' Brushy Canyon  6720' Wfmp  5720' Mfmp  5720' Mfmp				Dattain	D	tions Costs	-11-		Nama				
Base of Salt 3820' Base of Salt 3820' Base of Salt 3820' Cherry Canyon 4080' Cherry Canyon 5040' Brushy Canyon 6720' Wfmp 11350' Strawn 12765' Atoka 13040' Morrow 13916'  Additional remarks (include plugging procedure):  08/23/06 - 10/13/06 MRU PU. NU BOP. DO to 14,106'. Displ w/ 453 bbls 2% w/ oxygen scavenger. POOH tbg. TOC @ 2680'. Perf @ 14,058-62'; 14,038-46': 13,930-34'@ 3 spf 48 holes. Swab . Pin guns on btm @ 14,073'. Set pkr @ 13,856' KB. Acidize perfs 13,930-14/062' w/1600 gals 7 1/2% HCL w/ methanol & 70 BS. Flush w/ KCL wtr. RIH & swab . PU pkr. ND WH. TIH w/ 4 1/2" CIBP & set @ 13,890'. Test CIBP & csg to 2000# 15 mins, ok. Swab to 5000'. Perf 13,534-38' @ 3 spf 12 holes. Flush w/ 339 bbls KCL wtr. Set upper pkr @ 13,454' & btm assy @ 13,474'. Set 7" RBP @ 6361'. NU 5K BOP on WH. Rise RBP. Latch on to upper pkr @ 13,454' & ND BOP. Pull pin from upper blanking plug & pull pkrs. RIH w/ perf gun & circ mud. Correlated w/pkr. Fired cutter @ 13,484'. POP.  Circle enclosed attachments:  1. Electrical/Mechanical Logs (1 full set req'd)  2. Geologic Report  3. DST Report  4. Directional Survey  5. Sundry Notice for plugging and cement verification  6. Core Analysis  7. Other  Title Regulatory Analyst  Judy A. Barnett  Title Regulatory Analyst  Date  2/12/2007	FOI	mauon	ТОР	Bottom	Descriptions, Contents, etc.				name		Meas. Depth		
Base of Salt Lamar Ls Ad70' Bell Canyon 4080' Cherry Canyon 5040' Brushy Canyon 5720' Wfmp 11350' Strawn 12765' Atoka 13040' Morrow 13916'  Additional remarks (include plugging procedure): 08/23/06-10/13/06 MRIU PU. NU BOP. D0 to 14,106'. Displ w/ 453 bbls 2% w/ oxygen scavenger. POOH bbg. TOC @ 2680'. Perf @ 14,058-62'; 14,038-46': 13,930-34' @ 3 spf 48 holes. Swab . Pin guns on btm @ 14,073'. Set pkr @ 13,865' KB. Acidize perfs 13,930-14,082' w/1600 gals 7 1/2% HCL w/ methanol & 70 BS. Flush w/ KCL wtr. RIH & swab . PU pkr. ND WH. TIH w/ 4 1/2' CIBP & set @ 13,980'. Test CIBP & csg to 2000# 15 mins, ok. Swab to 5000'. Perf 13,534-38' @ 3 spf 12 holes. Flush on to upper pkr @ 13,454' & bn assay @ 13,474'. Set 7' RBP @ 6361'. NB GDP on WH. Rise RBP. Latch on to upper pkr @ 13,454' & ND BOP. Pull pin from upper blanking plug & pull pkrs. RIH w/ perf gun & circ mud. Correlated w/pkr. Fired cutter @ 13,484'. POP.  Circle enclosed attachments:  1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other 1 thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*  Name (Please print)  Judy A, Barnett Title Regulatory Analyst  Date 2/12/2007											•		
Lamar Ls 4070' Bell Carryon 4080' Cherry Canyon 5040' Brushy Canyon 6720' Wfmp 11350' Strawn 12765' Atoka 13040' Morrow 13916'  Additional remarks (include plugging procedure): 08/23/06 - 10/13/06 MIRU PU. NU BOP. DO to 14,106'. Displ w/ 453 bbis 2% w/ oxygen scavenger. POOH tbg. TOC @ 2680'. Perf @ 14,058-62'; 14,038-46': 13,930-34' @ 3 spf 48 holes. Swab. Pin guns on btm @ 14,073'. Set pkr @ 13,865' KB. Acidize perfs 13,930-14,062' w/1600 gals 7 1/2% HCL w/ methanol & 70 BS. Flush w/ KCL wtr. RIH & 8wab. PU pkr. ND WH. TIH w/ 4 1/2" CIBP & set @ 13,890'. Test CIBP & csg to 2000# 15 mins, ok. Swab to 5000'. Perf 13,534-38' @ 3 spf 12 holes. Flush w/339 bbis KCL wtr. Set upper pkr @ 13,454' & btm assy @ 13,474'. Set 7" RBP @ 6361'. NU 5K BOP on WH. Rise RBP. Latch on to upper pkr @ 13,454' & ND BOP. Pull pin from upper blanking plug & pull pkrs. RIH w/ perf gun & circ mud. Correlated w/pkr. Fired cutter @ 13,484'. POP.  Circle enclosed attachments:  1. Electrical/Mechanical Logs (1 full set req'd)  2. Geologic Report  3. DST Report  4. Directional Survey  5. Sundry Notice for plugging and cement verification  6. Core Analysis  7. Other  Title Regulatory Analyst  Date 2/12/2007													
Bell Carry Canyon													
Rushly Canyon Wfmp Strawn 11350' Strawn 12765' Atoka Morrow 13916'  Additional remarks (include plugging procedure):  08/23/06 -10/13/06 MRUPU. NU BOP. DO to 14,106'. Displ w/ 453 bbls 2% w/ oxygen scavenger. POOH tbg. TOC @ 2680'. Perf @ 14,058-62'; 14,038-46': 13,930-34' @ 3 spf 48 holes. Swab. Pin guns on btm @ 14,073'. Set pkr @ 13,865' KB. Acidize perfs 13,930-14,062' w/1600 gals 7 1/2% HCL w/ methanol & 70 BS. Flush w/ KCL wtr.  RIH & swab. PU pkr. ND WH. TIH w/ 4 1/2" CIBP & set @ 13,890'. Test CIBP & csg to 2000# 15 mins, ok. Swab to 5000'. Perf 13,534-38' @ 3 spf 12 holes. Flush w/339 bbls KCL wtr. Set upper pkr @ 13,454' & btm assy @ 13,474'. Set 7" RBP @ 6361'. NU 5K BOP on WH. RIse RBP.  Latch on to upper pkr @ 13,454' & ND BOP. Pull pin from upper blanking plug & pull pkrs. RIH w/ perf gun & circ mud. Correlated w/pkr. Fired cutter @ 13,484'. POP.  Circle enclosed attachments:  1. Electrical/Mechanical Logs (1 full set req'd)  2. Geologic Report  3. DST Report  4. Directional Survey  5. Sundry Notice for plugging and cement verification  6. Core Analysis  7. Other  Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*  Name (Please print)  Judy A. Barnett  Title  Regulatory Analyst  Signature  Date  2/12/2007													
Wfmp Strawn 11350' 12765' 13040' 13915'  Additional remarks (include plugging procedure):  08/23/06 -10/13/06  MIRU PU. NU BOP. DO to 14,106'. Displ w/ 453 bbls 2% w/ oxygen scavenger. POOH tbg. TOC @ 2680'. Perf @ 14,058-62'; 14,038-46': 13,930-34' @ 3 spf 48 holes. Swab. Pin guns on btm @ 14,073'. Set pkr @ 13,865' KB. Acidize perfs 13,930-14,062' w/1600 gals 7 1/2% HCL w/ methanol & 70 BS. Flush w/ KCL wtr. RIH & swab. PU pkr. ND WH. TIH w/ 112'' CISP & set @ 13,890'. Test CIBP & csg to 2000# 15 mins, ok. Swab to 5000'. Perf 13,534-38' @ 3 spf 12 holes. Flush w/339 bbls KCL wtr. Set upper pkr @ 13,454' & btm assy @ 13,474'. Set 7" RBP @ 6361'. NU 5K BOP on WH. RIse RBP. Latch on to upper pkr @ 13,454' & ND BOP. Pull pin from upper blanking plug & pull pkrs. RIH w/ perf gun & circ mud. Correlated w/pkr. Fired cutter @ 13,484'. POP.  Circle enclosed attachments:  1. Electrical/Mechanical Logs (1 full set req'd)  2. Geologic Report 3. DST Report 4. Directional Survey  5. Sundry Notice for plugging and cement venification 6. Core Analysis 7. Other  Libereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*  Name (Please print)  Judy A. Barnett Title Regulatory Analyst  Signature  Date 2/12/2007													
Additional remarks (include plugging procedure):  Biguns on btm @ 14,073'. Set pkr @ 13,865' KB. Addidze perfs 13,930-14,062' w/1600 gals 7 1/2% HCL w/ methanol & 70 BS. Flush w/ KCL wtr.  Bill & swab . Pin guns on btm @ 14,073'. Set pkr @ 13,865' KB. Addidze perfs 13,930-14,062' w/1600 gals 7 1/2% HCL w/ methanol & 70 BS. Flush w/ KCL wtr.  Bill & swab . PU pkr. ND WH. Till w/ 4 1/2" CIBP & set @ 13,890'. Test CIBP & csg to 2000# 15 mins, ok. Swab to 5000'. Perf 13,534-38' @ 3 spf 12 holes.  Flush w/339 bbls KCL wtr. Set upper pkr @ 13,454' & btm assy @ 13,474'. Set 7" RBP @ 6361'. NU 5K BOP on WH. Rise RBP.  Latch on to upper pkr @ 13,454' & ND BOP. Pull pin from upper blanking plug & pull pkrs. RIH w/ perf gun & circ mud. Correlated w/pkr. Fired cutter @ 13,484'. POP.  Circle enclosed attachments:  1. Electrical/Mechanical Logs (1 full set req'd)  2. Geologic Report  3. DST Report  4. Directional Survey  5. Sundry Notice for plugging and cement verification  6. Core Analysis  7. Other  1 thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*  Name (Please print)  Judy A. Barnett  Title  Regulatory Analyst  Date  2/12/2007													
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Signature Date 2/12/2007						olete and cor	rect as dete		ilable records (se	e attached	instructions)*		
Signature Date 2/12/2007													
	Name (Plea	se print)	$\searrow$	Judy A.	Barnett		Titl	e	Regulatory	Analyst			
	Signature		Muss	C/3	me	e S		2/12/20	007				
		tion 1001 and Titl	e 43 U.S.C. S	ection 1212, make	it a crime for	any person kn				cy of the Uni	ted States any false,		

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.