

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

Month - Year
FEB 14 2007
OCD - ARTESIA, NM

OCD-ARTESIA
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
Cimarex Energy Co. of Colorado
- 3a. Address
PO Box 140907; Irving, TX 75014-0907
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
760' FNL & 1960' FWL
33-17S-30E

3b. Phone No. (include area code)
972-401-3111

5. Lease Serial No.
LC-028936-D
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No.
Full Tank 33 Federal No. 3Y
9. API Well No.
30-015-35257
10. Field and Pool, or Exploratory Area
Walters Lake; Bone Spring
11. County or Parish, State
Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, included estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11.20.06 Reached TD of 8-3/4" hole (8480').

11.24.06 First Cement Plug - 100 sx Class H + 1% S-1 (wt 15.2, yld 1.4). Tagged plug @ 7885'.

11.25.06 Second Cement Plug - 100 sx Class H + 1.5% S-1 (wt 15.2, yld 1.4). Tagged plug @ 5236'

Third Cement Plug - 100 sx Class C + 2% S-1 (wt 14.8, yld 1.32). Tagged plug @ 3860'.

Fourth Cement Plug - 60 sx Class C Neat (wt 14.8, yld 1.32). Tagged plug @ 540'.

Fifth Cement Plug - 60 sx Class C Neat (wt 14.8, yld 1.32). Circulated to surface.

11.26.06 Released rig and installed dry hole marker.

Accepted for record
NMOCDF

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Natalie Krueger

Signature

Title

Reg Analyst 1

Date

February 5, 2007

ACCEPTED FOR RECORD

Approved by

Title

Office

Date
FEB 12 2007

WESLEY W. INGRAM
PETROLEUM ENGINEER

Conditions of Approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires March 31, 2007Month - Year
FEB 14 2007
OCD - ARTESIA, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐

Oil Well

☐

Gas Well

☒

Other SWD

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

660'FSL & 660'FWL of Section 11-T8S-R26E (Unit M, SWSW)

5. Lease Serial No.

NM-92154

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Pay SWD #2

9. API Well No.

30-005-63706

10. Field and Pool, or Exploratory Area

SWD; Devonian

11. County or Parish, State

Chaves County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

☐

Acidize

☐

Alter Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☒

Plug and Abandon

☐

Plug Back

☐

Production (Start/Resume)

☐

Reclamation

☐

Recomplete

☐

Temporarily Abandon

☐

Water Disposal

☐

Water Shut-Off

☐

Well Integrity

☐

Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. Rig up safety equipment as needed. This well may be a candidate for casing recovery. This is written assuming we will not pull casing.
2. Set a CIBP at 6138' with 35' cement on top. This puts a plug over the Siluro-Devonian.
3. Spot a 25 sx Class "C" cement plug from 5614'-5714'. This puts a 100' plug across the top of the Penn. WOC and tag plug.
4. Spot a 25 sx Class "C" cement plug from 5058'-5158'. This puts a 100' plug across the top of the Wolfcamp. WOC and tag plug.
5. Spot a 25 sx Class "C" cement plug from 2045'-2145'. This puts a 100' plug across the top of the Glorieta. WOC and tag plug.
6. Spot a 25 sx Class "C" cement plug from 998'-1098'. This puts a 100' plug across the surface casing shoe. WOC and tag plug.
7. Perforate at 60' and circulate 15 sx Class "C" cement plug from 60' up to the surface, inside and outside the casing.
8. Weld dry hole marker and clean location as per regulations.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits.

Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

Title

Regulatory Compliance Supervisor

Signature

Date

February 6, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

Title

PETROLEUM ENGINEER

Date

FEB 09 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

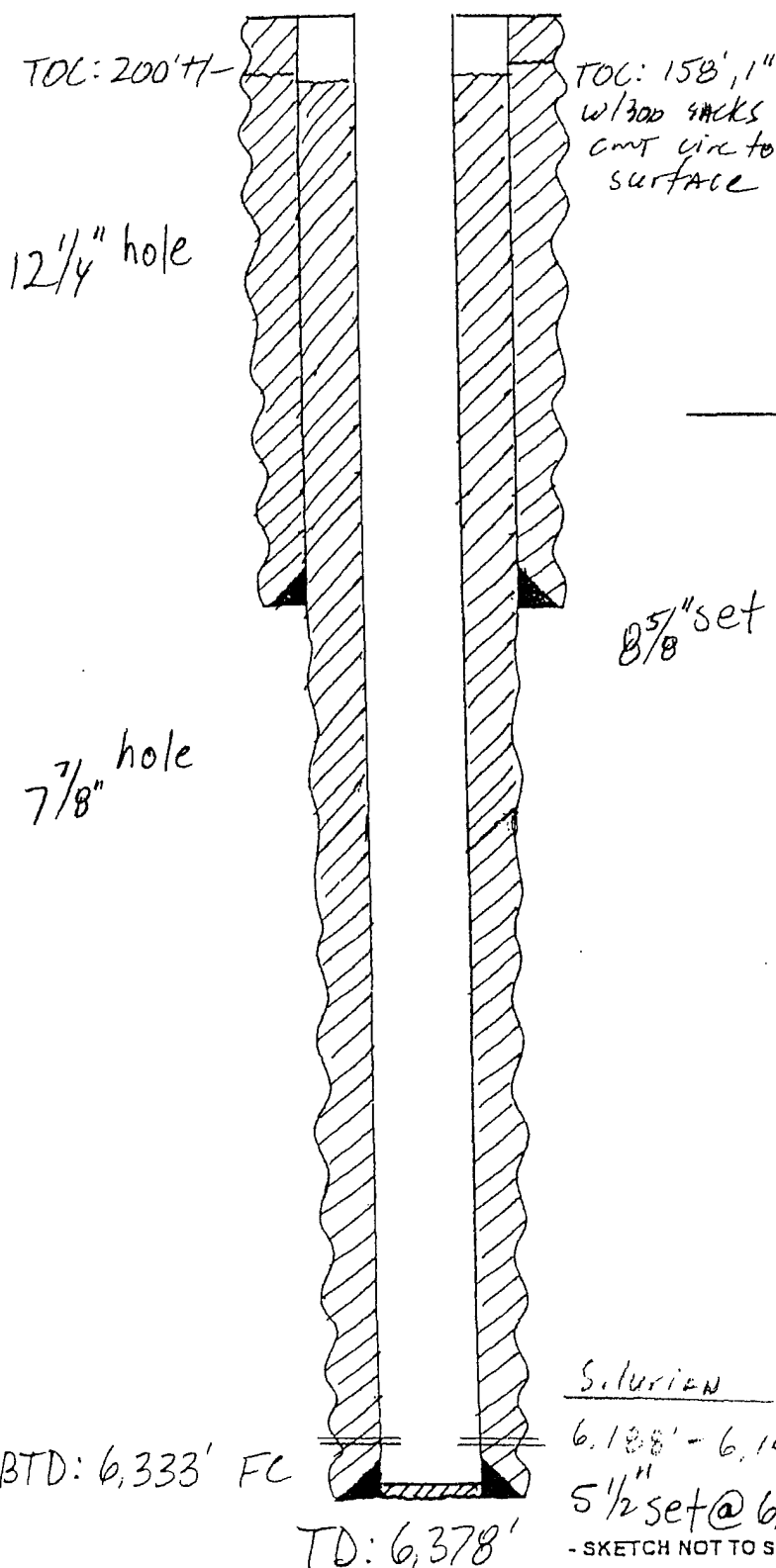
Office

SEE ATTACHED FOR

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELLNAME: Pay SWD #2 FIELD: N. FOOR RANCH
 LOCATION: 660' FSL + 660' FWL, SEC 11, T8S, R26E, CHAVES Co, NM.
 GL: 3,899' ZERO: _____ AGL: _____ KB: 3,918"
 SPUD DATE: 11/19/05 COMPLETION DATE: _____
 COMMENTS: _____

CASING PROGRAM	
SIZE/WT/GR/CONN	DEPTH SET
8 5/8", 24.0 #11, J-55, STX	1,048'
5 1/2", 15.50 #11, J-55, LTK	6,378'



8 5/8" set @ 1,048' cmtD w/ 900 SACK.

Fm. Tops:

San Andres : 1051'
 Glorieta : 2145'
 Yeso : 2265'
 Tubbs : 3704'
 WC : 5158'
 Cisco : 5714'
 Strawn : 5838'
 Miss : 6026'
 Siluro-Devonian : 6092'
 Pre Cambrian : 6336'

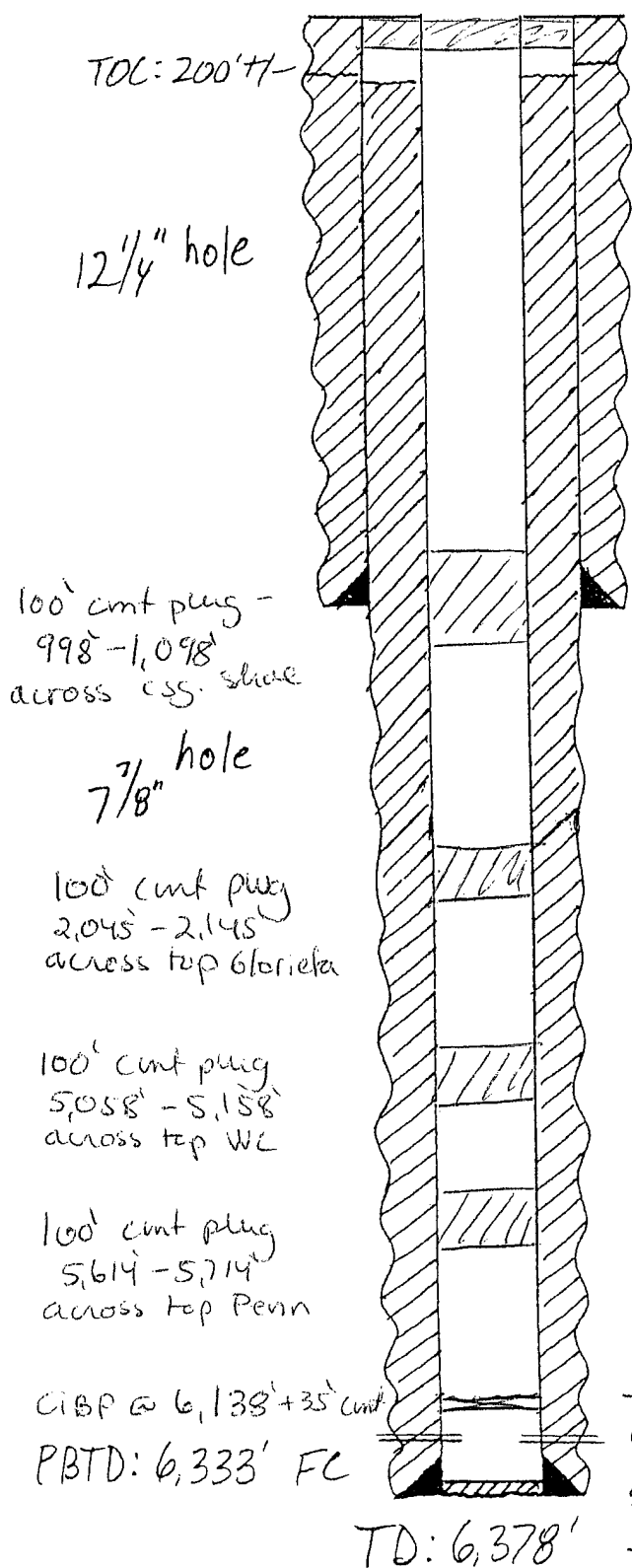
Silurian

6,188' - 6,192' w/ 4 J55 f

5 1/2" set @ 6,378' cmtD w/ 1,125 SACKS
 DATE: 2/7/05 Juf

WELLNAME: Pay SWD #2 FIELD: N. FOOR RANCH
 LOCATION: 660' FSL + 660' FWL, SEC 11 TBS, R26E, CHAVES CO NM.
 GL: 3,899' ZERO: _____ AGL: _____ KB: 3,910'
 SPUD DATE: 1/19/05 COMPLETION DATE: _____
 COMMENTS: _____

CASING PROGRAM	
SIZE/WT/GR/CONN	DEPTH SET
8 5/8", 24.0 #1/4", J-55, STX	1,048'
5 1/2", 15.50 #1/4", J-55, LTC	6,378'



AFTER

8 5/8" set @ 1,048' cmtD w/ 900 sack

Fm. Tops:

San Andres : 1051'
 Glorieta : 2145'
 Yeso : 2265'
 Tubb : 3704'
 WC : 5158'
 CIBW : 5714'
 Strawn : 5838'
 Miss : 6026'
 Siluro-Devonian : 6092'
 Pre Cambrian : 6336'

Silurian

6,188' - 6,192' w/ 4 sacks

5 1/2" set @ 6,378' cmtD w/ 1,125 SACKS
 DATE: 2/7/05 Juf

- SKETCH NOT TO SCALE -