

OCD-ARTESIA
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____
b. TYPE OF COMPLETION:					
NEW WELL ☐	WORK OVER ☒	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR BURNETT OIL CO., INC (817) 332-5108					
3. ADDRESS OF OPERATOR 801 CHERRY STREET- UNIT #9 SUITE 1500 FORT WORTH, TX. 76102-6881					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface UNIT G, 2210' FNL, 360' FEL At top prod. interval reported below SAME AS SURFACE At total depth UNIT A, 333' FNL, 368' FEL					

Month - Year
FEB 16 2007
OCD - ARTESIA, NM

5. LEASE DESIGNATION AND SERIAL NO. NMLC029338A	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME GISSLER A	
9. WELL NO. 23H (API 30-015-33123) SI	
10. FIELD AND POOL, OR WILDCAT LOCO HILLS PADDOCK	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 14, T17S, R30E	
12. COUNTY OR PARISH EDDY	13. STATE N. M.

14. PERMIT NO. 3160-5		DATE ISSUED 3/30/2006			
15. DATE SPUDDED 11/13/2006	16. DATE T.D. REACHED 11/29/2006	17. DATE COMPL. (Ready to prod.) 1/10/2007	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3707' GR	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6600' MD, 4786' TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Window 4519' to 4527'.O/H TO 6600' MD, 4550'- 4861' & 5128'- 5136' LOCO HILLS PADDOCK					25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN No additional logs run					27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	In Place 502'	14-3/4"	150 sks C w/Thix, 585 sks.C W/2% CaCl ₂	9 Yds rathole mix.
7"	23#	In Place 5396'	8-3/4"	2800 sks. CL"C" & Poz mix & 250 sks C	In Two Stages

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5210'	

31. PERFORATION RECORD (Interval, size and number) 4919'- 6325' Total 6 Sliding Sleeves.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD) 4919'- 6325'	AMOUNT AND KIND OF MATERIAL USED 78,838 Gals 20% acid, 86,859 Gals slick water & 14,412 Gals 5% zonal acid.

33.* PRODUCTION							
DATE FIRST PRODUCTION 1/10/2007		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 25 x 20 x 20 RWTC					
DATE OF TEST 1/19/2007	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 130	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TO FRONTIER, INC. THROUGH GISSLER A2 TANK BATTERY.	35. LIST OF ATTACHMENTS RYAN ENERGY SIDE TRACK SURVEY
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ACCEPTED FOR RECORD
FEB 13 2007
LES BAYAK
PETROLEUM ENGINEER
WITNESSED BY
MELTON MATHEWS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mark A. Javelley TITLE Engineering Mgr. DATE 1/30/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)