

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources



OIL CONSERVATION DIVISION

220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103  
Revised May 08, 2003

WELL API NO. 30-015-34855
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: 1724 STATE COM
8. Well Number 261
9. OGRID Number 21885
10. Pool name or Wildcat

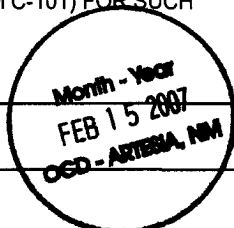
**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator  
LCX Energy, LLC

3. Address of Operator  
110 N. Marienfeld, Ste. 200, Midland, TX 79701

4. Well Location



Unit Letter N : 660 feet from the SOUTH line and 1880 feet from the WEST line

Section 26 Township 17S Range 24E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3725' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: FRAC ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/1/07 - 2/2/07 MIRU BJ SERVICES. FRAC 1ST STAGE W/ 4500 GALS 15% HCL, 47954 GALS SLICK BRINE WATER, 42403 GALS SLICK FRESH WATER, 2000# 20/40 SAND AND 14161 # LITE PROP 125 20/40. 73 TONS CO2. PUMPED AT AN AVG RATE OF 80 BPM AT 3700 PSI. IDSP 1450 PSI. RIH W/ FRAC PLUG AND PERF GUNS, SET PLUG AT 7670', PERF 7570' (14H), 7355' (13H), 7130' (12H) AND 6925' (11H). FRAC STAGE #2 W/ 8000 GALS 15% HCL, 47619 GALS SLICK BRINE WATER, 40605 GALS SLICK FRESH WATER, 2000# 20/40 SAND AND 11957# LITE PROP 125 20/40. 75 TONS CO2. PUMPED AT AN AVG RATE OF 84 BPM AT 2858 PSI. ISDP 1142 PSI. RU WIRELINE, RIH W/FRAC PLUG AND GUNS FOR STAGE #3, SET FRAC PLUG AT 6810', PERF 6710'(14H), 6540'(13H), 6280'(12H) AND 6065'(11H). FRAC STAGE 3 W/ 8000 GALS 15% HCL, 47653 GALS SLICK BRINE WATER, 54406 GALS SLICK FRESH WATER, 2000# 20/40 SAND AND 11997# LITE PROP 125 20/40. 74 TONS CO2. PUMPED AT AN AVG RATE 84 BPM AT 2816 PSI. ISDP 1239 PSI. RIH W/ FRAC PLUG AND GUNS FOR FRAC STAGE 4, SET FRAC PLUG AT 5910', PERF AT 5800'(14H), 5610'(13H), 5350'(12H) AND 5155'(11H). FRAC STAGE #4 W/ 8000 GALS 15% HCL, 51168 GALS SLICK BRINE WATER, 40539 GALS SLICK FRESH WATER, 2000# 20/40 SAND AND 15377# LITE PROP 125 20/40. 79 TONS CO2. PUMPED AT AN AVG RATE OF 81 BPM AT 3208 PSI. ISDP 1420 PSI. RD, START WELL FLOW BACK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kanicia Carrillo TITLE Regulatory Agent DATE 02/12/07

Type or print name KANICIA CARRILLO

Telephone No. 432-262-4013

(This space for State use)

APPROVED BY Accepted for record - NMOCD TITLE  DATE 2/12/07  
Conditions of approval, if any: