Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II	OIL CONSERVATION DIVISION		30-015-34893
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE X FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			E1819-4
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Bradley 36 State Com 8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well X Other	Month - Year	1
2. Name of Operator	ous went pri outer	FEB 1 4 2007	9. OGRID Number
Mewbourne Oil Company		FEB 1 4 200 NM	14744
3. Address of Operator PO Box 5270 Hobbs, NM 88240		au	10. Pool name or Wildcat Turkey Track Morrow: North 86500
4. Well Location			
Unit LetterJ_:16	550feet from theS	line and1	650feet from theEline
Section 36 .	Township 18S		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3437' GL			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to Groundwa	terDistance from nearest	fresh water well D	istance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	ebbls;	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON] REMEDIAL WO	RK
TEMPORARILY ABANDON	CHANGE PLANS		RILLING OPNS.□ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL] CASING/CEME	NT JOB 🛛
OTHER:		OTHER:	тос 🛭
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
01/23/07TD'ed 8 $\frac{3}{4}$ " hole @ 11800'. Ran 11800' 4 $\frac{1}{2}$ " 11.6# HCP110 LT&C csg. Cemented with 1500 sks BJ Lite Class H with additives. Mixed @ 12.5 /g w/1.94 yd. Tail with 475 sks Class H with additives. Mixed @ 15.1 /g w/1.28 yd. Plug down at 10:30 am 01/27/07. Slow rate lift pressure @ 2028# @ 2.6 BPM. At 10:30 am 01/27/07, tested csg to 2836# for 30 mins. Set wellhead slips w/102k. Test tbg spool pack off to 3500#.			
01/28/07Released rig at 4:00 pm 01/27/07.			
02/01/07Ran CBL and found TOC at 1050'.			
			<u></u>
grade tank has been/will be constructed or c	losed according to NMOCD guid	the best of my knowled elines □, a general permit [ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .
SIGNATURE South 9	reeTIT	LE_Hobbs Regulatory_	DATE02/12/07
Type or print name Kristi Green	E-mail address: kgr	een@mewbourne.com	Telephone No. 505-393-5905
For State Use Only			71/
APPROVED BY: Conditions of Approval (if any):	ecord - NMOCD	LE	DATE 2/19/07