

Form 3160-5
(August 1999)
Month - Year
FEB 16 2007
OCD - ARTESIA, NM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-228-8699

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
NWNE 810' FNL & 1905' FEL
NWNE 810' FNL & 1905' FEL

5. Lease Serial No.

NMNM-0405444

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Todd 23L Federal 21

9. API Well No.

30-015-35034

10. Field and Pool, or Exploratory

Ingle Wells; Delaware

12. County or Parish 13. State

Eddy

NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume)
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation
☐ Casing Repair ☐ New Construction ☐ Recomplete
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

- ☐ Water Shut-Off
☐ Well Integrity
☒ Other Drilling Operations

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

11/12/06 - MIRU. Spud.

11/15/06 - TD 17 1/2" hole @ 842'. RIH w/ 19 jts 13 3/8" 48# H-40 ST&C csg. RU BJ. Test to 2000#. Lead w/ 645 sx 35:65:6 C, 2% CACL2 + 1/8# Celloflake & tail w/ 200 sx CI C w/ 2% CACL2 + 1/8# Celloflake. Circ 125 sxs to pit. Jim McCormick w/ BLM observed. WOC 24 hrs.

11/16/06 - Test csg to 600# 30 mins, ok.

11/21/06 - TD 11" hole @ 4395'. RIH w/ 100 jts 8 5/8" 32# HCK-55 LT&C csg & set @ 4395'. RU BJ & test to 1000#. Lead w/ 1025 sx 35:65:6 Poz C, 5% Salt, 1/8# Celloflake. Tail w/ 300 sx 60:40 Poz C, 5% Salt, 1/8# Celloflake, .4% Sodium Metasilicate & 4% MPA1. Circ 125 sx to pit. WOC 24 hrs.

11/29/06 - TD 7 7/8" hole @ 8350'. RIH w/ 187 jts 5 1/2" 17# J-55 LT&C csg. RU BJ & test to 5000#. Cmt two stages: lead w/ 360 sx 60:40 Poz C, 1% Salt, 5/10% BA10, 4% MPA1, 2# Kolseal & 1/8# Celloflake. Lead w/ 420 sx 35:65:6 Poz C 3# LCM1 & 1/8# Celloflake. Tail w/ 260 sx 60:40 Poz C, 1% Salt, 5/10% BA10, 4% MPA1, 2# Kolseal & 1/8# Celloflake. Circ 125 sx to pit. WOC 24 hrs.

12/01/06 - Rlsed rig.

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14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett

Name Judy A. Barnett
Title Regulatory Analyst

Date 1/26/2007

(This space for Federal or State Office use)

Approved by _____ Title _____

Date FEB 13 2007

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side

Accepted for record - NMOCD

2/19/07