

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other Recom.

5. Lease Serial No.

LC-049945(B)

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
Yates Drilling Company

3. Address
105 S. 4th Str., Artesia, NM 88210

3a. Phone No. (include area code)
505-748-8663

8. Lease Name and Well No.
Parakeet 29 Federal #1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 1535' FSL & 662' FEL

At top prod. Interval reported below

At total depth

Month - Year
FEB 16 2007
OCD - ARTESIA, NM

9. API Well No.
30-015-35140

10. Field and Pool, or Exploratory
Wildcat San Andres

11. Sec., T., R., M., on Block and
Survey or Area
29-19S-27E

12. County or Parish 13. State
Eddy NM

14. Date Spudded
10/20/2006

15. Date T.D. Reached
11/2/2006

16. Date Completed 12/13/2006
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3408' GL

18. Total Depth: MD 1756'
TVD

19. Plug Back T.D.: MD
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

BCAS/SDN/CNSGR/SGR/BCSSGR

22. Was Well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	State Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	8 5/8	24#		418'		375 sxs "C"			Circ
7.875"	5 1/2	15.5#		1756'		400 sxs "C"			Circ

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	1625'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Grayburg	1610'	1675'	1610'-1675'	.43"	24	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1610'-1675'	1500 gals 10% HCL acid with ball sealers. Frac'd with 71,232 gals Lighting 1000 treating fluid with 25,032 gals 10# brine, 50,810# 20/40 brown sand, 7867# 14/30 Lite Prop

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/13/2006	12/31/06	24	⇒	15	0	46	31.6		Pumping
Choke Size	Tbg. Press. Flwg. 245	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			⇒	15	0	46			

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			⇒						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			⇒						

Producing
ACCEPTED FOR RECORD
FEB 14 2007
WESLEY W. INGRAM
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ⇒	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ⇒	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ⇒	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ⇒	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top Meas Depth
				Seven Rivers	431'
				Queen	830'
				Grayburg	1123'
				TD	1756'

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7. Other:

Deviation

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Karen J. Leishman

Title

Operations Tech

Signature

Karen J. Leishman

Date

1/8/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SELECT WELL SERVICE, LLC.

P.O. Box 1150
Lovington, NM 88260
505-396-2626
505-396-3017 Fax

Well Name & Number: Parakeet 29 Federal #1
Location: 1535' FSL & 662' FEL, Unit I, Sec 29-T19S-R27E, Eddy Co, NM
Operator: Yates Drilling Company
Drilling Contractor: Select Well Service, LLC.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation survey tests and obtained the following results:

<u>Deviation @</u>	<u>Depth:</u>	<u>Deviation @</u>	<u>Depth:</u>	<u>Deviation @</u>	<u>Depth:</u>
2	417'				
1	630'				
1	999'				
1	1498'				
1	1800'				

Drilling Contractor: Select Well Service, LLC.

By:


Ramiro Medellin

Title: Vice President--Operations

Subscribed and sworn to before me this 5th Day of Jan, 2006?


Notary Public

COUNTY OF LEA)
STATE OF NEW MEXICO)

My Commission Expires: 12-7-10