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UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD-ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB No. 1004-0135

OMB No. 1004-	0135
Expires July 31,	1996

Lease Serial No.

		3-D

Do not use this form for proposal	Do not use this form for proposals to drill or to re-enter an						
abandoned well. Use form 3160-3	sals. 7.	7. If Unit or CA/Agreement, Name and/or No.					
SUBMIT IN TRIPLICATE - Other instructions		7. If Officer GAAgreement, Name and/of No.					
1. Type of Well							
X Oil Well Gas Well Other	•	8.	8. Well Name and No.				
2. Name of Operator			Full Tank 33 Federal No. 3Y				
Cimarex Energy Co. of Colorado		9.	9. API Well No.				
l control of the cont	3b. Phone No. (include are		30-015-35257				
PO Box 140907; Irving, TX 75014-0907	972-401-3111		i ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 760' FNL & 1960' FWL		11	Walters Lake; Bone Spring 11. County or Parish, State				
33-17S-30E			Eddy County, NM				
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, F					
TYPE OF SUBMISSION	TYPI	OF ACTION					
		1					
Notice of Intent	Deepen	Production (Start/Resum					
Alter Casing [Fracture Treat	Reclamation	Well Integrity				
X Subsequent Report Casing Repair	New Construction	Recomplete	X Other set surface &				
Change Plans	Plug and Abandon	Temporarily Abandon	intermediate casing				
Final Abandonment Notice Convert to Injection	Plug Back	Water Disposal					
13. Describe Proposed or Completed Operation (clearly state all pertinent details, in If the proposal is to deepen directionally or recomplete horizontally, give subsurfi-							
Attach the bond under which the work will be performed or provide the Bond No.		•	the state of the s				
following completion of the involved operations. If the operation results in a mu							
testing has been completed. Final Abandonment Notices shall be filed only after determined that the site is ready for final inspection.)	er all requirements, including r	eclamation, have been co	ompleted, and the operator has				
Colonial Col							
10.27.06 Spudded well.		C (10 0 A) + 5 ! D0	A + 0.105# D120 / +14.2 -11.1 (0)				
10.28.06 Ran 13-3/8" 48# H-40 STC casing to 490'. Cer Then cemented with lead of 300 sx 35/65 POZ-							
200 sx Class C + 2% S1 + 1.25# D130 (wt 14.8							
50 sx Class C + 3% CaCl @ 159'. One-inched	l w/ 90 sx Class C + 2%	6 CaCl @ 108'. Cir	•				
10.29.06 Pressure tested 13-3/8" casing to 1000# psi for			D20 + 5% D44 + 5# 0 125 D130 +				
11.06.06 Ran 9-5/8" 40# J-55 LTC to 4020'. Cemented v 0.2% D46 (wt 11.9, vld 2.47) and tail of 225 sx							
0.2% D46 (wt 11.9, yld 2.47) and tail of 225 sx Class C + 2% S1 (wt 14.8, yld 1.34). Circulated 409 sx to surface. 11.07.06 Pressure tested 9-5/8" casing to 1000 psi for 30 minutes. WOC total of 22 hrs.							
14. I hereby certify that the foregoing is true and correct							
Name (<i>Printed/</i> Typed)	Title						
Natalie Krueger	Reg Analyst 1	Reg Analyst 1					
Signature	Date						
Watali Kruear	007	ACCEPTED FOR RECORD					
THIS SPACE FOR	FEDERAL OR STATE						
Approved by	Ti	tie	FEB** 1 2 2007				
Conditions of Approval, if any, are attached. Approval of this notice does not w	varrant or	fice	2001				
certify that the applicant holds legal or equitable title to those rights in the subjection		WESLEY W. INGRAM					
which would entitle the applicant to conduct operations thereon.		PETROLEUM ENGINEER					

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.