Form 3160-5 (April 2004)

Month - Year

UNITED STATES OCD-ARTESIA

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

5. Lease Serial No. NM-38463

SUNDRY NOTICES AND REPORTS ON WELLS t use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

Do not use this form for proposals to drill of abandoned well. Use Form 3160-3 (APD) for ARIESIA, NM		
SUBMIT IN TRIPLICATE- Other instructions	on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
Type of Well Gas Well Other		8. Well Name and No.
2. Name of Operator		Pure Gold B Federal #18
Pogo Producing Company 3a Address 3b. Phone	No. (include area code)	9. API Well No. 30-015-35311
	85-8100	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Sand Dunes Delaware West 11. County or Parish, State
660' FSL & 1980' FWL, Section 20, T23S, R31E		Eddy County, NM
12. CHECK APPROPRIATE BOX(ES) TO INDICAT	E NATURE OF NOTICE, F	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Acidize Deepen Alter Casing Fracture Casing Repair New Co	Treat Reclamation	water Shut-Off Well Integrity X Other spud
Subsequent report	onstruction Recomplete d Abandon Temporarily A	
Final Abandonment Notice Convert to Injection Plug Ba		
determined that the site is ready for final inspection.)		nation, have been completed, and the operator has 1/2" hole to 661'. TD reached @ 18:
) hrs 01/19/07. Drld 17- sks 35:65 Cl C + 2% Ca	1/2" hole to 661'. TD reached @ 18: Cl2 @ 12.8 ppg followed by 200 sks
determined that the site is ready for final inspection.) pud & Set Surface Csg – MIRU Capstar #14. Spud well @ 21:00 1/20/07. Ran 15 jts 13-3/8" 48# h-40 ST&C csg. Cmt'd w/ 450 s 2% CaCl2 @ 14.8 ppg. Circ 175 sks to surface. Plug down @ 0) hrs 01/19/07. Drld 17- sks 35:65 Cl C + 2% Ca	1/2" hole to 661'. TD reached @ 18: Cl2 @ 12.8 ppg followed by 200 sks
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