

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007Month - Year
FEB 20 2007
OCD - ARTESIA, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BEPCO, L. P.3a. Address
P. O. Box 2760 Midland, TX 797023b. Phone No. (include area code)
432-683-22774. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL O, 1200' FSL & 2080' FEL, Sec 1, T23S, R30E, Mer NMP
Lat N 32.330278 deg, Lon W 103.832278 deg

5. Lease Serial No.

NMNM 028847 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

James Ranch Unit NM 70765 A

8. Well Name and No.

James Ranch Unit #62

9. API Well No.

30-015-35340

10. Field and Pool, or Exploratory Area
Quahada Ridge, SE (Delaware)

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 1/19/07. Drilled 14-3/4" hole to 565'. Ran 13 jts 11-3/4", 42#, H-40, 8rd, STC csg set at 535'. Cemented with 160 sx 35/65 Poz + 6% D20 + 3% S1 + 5 pps D24 + 0.125 pps D130 (wt 12.6, yld 1.99) lead and 220 sx Class C + 2% S1 (wt 14.8, yld 1.33) tail. Circ 180 sx to surface. WOC 29 hrs. Tested csg to 1000 psi - held ok. Drilled 11" hole to 3872'. Ran 91 jts 8-5/8", 32#, J-55, LTC set at 3872'. Cemented w/ 900 sx 35/65 Poz + 6% D20 + 3% S1 + 5 pps D24 + 0.125 pps D130 (wt 12.6, yld 1.99) lead and 225 sx Class C + 1% S1 (wt 14.8, yld 1.32) tail. Circ 245 sx to surface. WOC 34 hrs. Tested BOP stack choke manifold, kill line, kelly cock, TIW valve to 3000 psi & 200 psi by Monahans Testing. Tested csg to 1000 psi - held ok. Drilled 7-7/8" hole to 7800'. Ran 37 jts 5-1/2" 17#, J-55, 8rd, LTC and 162 jts 15.5#, J-55, 8rd, LTC csg. Cemented with 340 sx Litecrete 40/60 (D961/D124) + 2pps D24 + 0.05 gpsb D604AM + 0.03 gpsb M45 + 0.04 gpsb D801 (wt 10.5, yld 2.04). Dropped plug displace w/ 60 bbls FW & 123 bbls mud. Dropped opening bomb for DV tool, pumped 806 psi to open DV tool. Circ 15 bbls mud. Switch to rig pump & circulate for 5 hrs. Attempt to pump 2nd stage - Casing pressured to 850 psi. Close DV tool. Set 5-1/2" slips & RD drilling rig. Ran temperature log - TOC @ 3705'. Rig released on 2/05/07.

ACCEPTED FOR RECORD

FEB 15 2007

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Annette Childers

Title Administrative Assistant

LES BABYAK
PETROLEUM ENGINEER

Signature

Annette Childers

Date

2-8-2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record - NMOCD

2/15/07

PRECISION PRESSURE DATA, INC.

TEMPERATURE SURVEY REPORT

Company BASS ENTERPRISES Lease JAMES RANCH UNIT Well # 62
Field _____ County LEA State NEW MEXICO
Survey Date 2/5/07 Time 14:07 Company Rep ORLANDO LOZANO

Top of Cement 3705

Total Depth 5355

Zero @ KB

Plug Down @ 2/4/07 @ 08:30

Casing Size 5 1/2

Hole Size 8 3/8

Sacks of Cement 340

Ran By J. Z. BLOCKER

Calculated By D. WEST

TEMPERATURE SURVEY REPORT

