Submit 3 Copies To Appropriate District Office	State of New Energy, Minerals and	·	Form C-10 May 27, 20	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, winterest und	Tutturur Resources	WELL API NO. 30-005-63850	
District II 1301 W. Grand Ave., Artesia, NM 88210	CONSERVAT	TION DIVISION	5. Indicate Type of Lease	\dashv
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St		STATE FEE X	l
District IV	Santa Fe, N	M 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA"		OR PLUG <u>BAC</u> K TO A	7. Lease Name or Unit Agreement Name ALFALFA 32 FEE	
PROPOSALS.) 1. Type of Well: Oil Well	as Well X Other	Month - Year	8. Well Number #1H	\neg
2. Name of Operator MYCO INDUSTRIES, INC. MAR - 5 2007 MAR - 5 2007			9. OGRID Number 015445	\dashv
3. Address of Operator P.O. BOX 8		MAR - 5 200 MM	10. Pool name or Wildcat WILDCAT; WOLFCAMP	
4. Well Location			WILDERT, WOLF CAUM	\dashv
Unit Letter P : 710' feet from the SOUTH line and 206' feet from the EAST line				
Section 32	Township 15S	Range 25E	NMPMCHAVES County	ŀ
	11. Elevation (Show whether	er DR, RKB, RT, GR, etc.)		, martin and market
Pit or Below-grade Tank Application or o	3459'	***************************************		
Pit type Depth to Groundwate		fresh water well Dista	ance from nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume		nstruction Material	
12. Check Ap	opropriate Box to Indica	ate mature of motice, i	Report of Other Data	
NOTICE OF INT			SEQUENT REPORT OF:	_
	PLUG AND ABANDON	1	_	J
	CHANGE PLANS MULTIPLE COMPL			
TOLE ON ALTEN GASING	WOLTH LL COMPL	CASING/CLIVILIA	30B	
OTHER:				[
			give pertinent dates, including estimated dach wellbore diagram of proposed complet	
or recompletion.	C). SEE NULE 1103. FOI N	dutuple Completions: Att	ach wellbore diagram of proposed complet	.1011
PLEASE SEE ATTACHED SHEET.				
				ė.
grade tank has been/will be constructed or cle	osed according to NMOCD guide	lines 🔲, a general permit 🔀 o	and belief. I further certify that any pit or belo or an (attached) alternative OCD-approved plan	/w-].
SIGNATURE HAMMAL (Palomin TITI	EEENGR/LAND TECH	DATE 03/01/2007	
Type or print name HANNAH PALO For State Use Only	MIN E-m	ail address:hannah@myco	Dinc.com Telephone No. (505)748-4	288
	ه فيما			
APPROVED BY:	led for record - NMOCD	C	DATE 3/4/07)

Month - Year

MAR - 5 2007

OCD - ARTESIA, NM

	(v
1/20/07	SET AND CEMENT 120' - 16" CONDUCTOR PIPE
1/31/07	NOTIFIED NMOCD (JERRY GUYE) OF SPUD 1/31/07
2/01/07	DRILLED 11" HOLE FROM 120'-1063'. RUN 26 JOINTS 8-5/8" (32#) J-55 CSG. WASH DOWN TO 1048'. CMT W/ 150-SXS THIXOTROPIC, 500 SXS BJ LITE 65:35:6 AND TAIL W/ 200 SXS "C" P.D. @ 1:00 P.M. 2-02-07. CIRC 18 SXS. WOC 24 HOURS. PRESSURE TESTED CASING TO 1000 PSI FOR 30 MINUTES.
2/03/07 thru 2/08/07	INSTALL BOP-TEST. DRILL OUT W/7-7/8" BIT AT 3:00 P.M. DRILL FROM 1063' TO 5102'. TD 7-7/8" PILOT HOLE AT 9:30 A.M. ON 2/8/07. RUN OPEN-HOLE LOGS. LOGGERS TD – 5102'. RU BJ AND BATCH MIX 18# SLURRY FOR KICK OFF PLUG. PUMP KICK OFF PLUG FROM 5020'-4080' W/440 SXS CLASS "H". PLUG DOWN @ 8:30 A.M. ON 2/9/07. WOC 24 HOURS. DRESS OFF CEMENT PLUG DOWN TO 4300'.
2/12/07 thru 2/21/07	TIH W/ CURVE BUILDING BHA TO BEGIN HORIZONTAL LEG. DRILL FROM 4306-9042' MD. TD WELL AT 9042'-MD, 4801.16 TVD. RUN 226 JTS 5.5" 17# N80 LT&C CSG. SET AT 9040'. FLOAT COLLAR AT 9000'. CEMENT W/ 650 SXS BJ LITE (65:35:6). TAIL W/ 1200 SXS 50/50/2 POZ "C". BUMP PLUG @ 600 HRS, 2-22-07. CIRCULATED 165 SXS TO SURFACE.

RIG RELEASED AT 2:00 PM. WOCU.

2/22/07