District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Approval: Printed Name/Title

#### State of New Mexico **Energy Minerals and Natural Resources**

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

office

Pit or Grade Tank Registration or Closure		
Is pit or below-grade tank covered by a "general plan"? Yes \( \subseteq \) No \( \subseteq \)  Type of action: Registration of a pit or below-grade tank \( \subseteq \) Closure of a pit or below-grade tank \( \subseteq \)		
Operator: Membeurue Dil Co. Telephone: 665)393-5965 e-mail address:  Address: Box 5270   Hobbs NM 1824/		
Facility or well name: Victor to 26 Fd. # 1 API#: 30-015-33966 U/L or Otr/Otr D Sec 26 T 265 R 28E		
	NS2 35 66.2 Longitude W/07	00 31.0 NAD: 1927   1983
Surface Owner: Federal X State  Private Indian		
<u>Pit</u>	Below-grade tank	
Type: Drilling Production Disposal D	Volume:bbl Type of fluid:	
Workover  Emergency	Construction material:	
Lined Unlined	Double-walled, with leak detection? Yes II not, explain why not.	
Liner type: Synthetic Thickness /2 mil Clay		
Pit Volumebbl		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points) 20
	100 feet or more	( 0 points)
	Yes	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic		( 0 points)
water source, or less than 1000 feet from all other water sources.)	N <sub>5</sub>	( o points)
Distance to the state of the st	Less than 200 feet	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	( 0 points)
	Ranking Score (Total Points)	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if		
your are burying in place) onsite offsite if offsite, name of facility CR (3) Attach a general description of remedial action taken including		
remediation start date and end date. (4) Groundwater encountered: No X Yes I If yes, show depth below ground surfaceft. and attach sample results.		
(5) Attach soil sample results and a diagram of sample locations and excavations.		
Additional Comments: Keter to Attached pit Closure Plan.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines A, a general permit \( \subseteq \), or an (attached) alternative OCD-approved plan \( \subseteq \).		
Date: 3/1/07		
Printed Name/Title DuSty L. Wilson/Field Supervisor Signature		
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.		

Signature Wile BRANCHOC

P.O. Box 310 Hobbs, NM 88241-0310

Hobbs. New Mexico Cell 505.631.2442 Fax 505.392.3085

505.392.8584

# **Hobbs, New Mexico**

Reserve Pit Remediation

### **SURFACE PIT CLOSURE PLAN**

# **PIT PARAMETERS**

COMPANY: Mewbourne oil

WELL SITE: Victory 26 Fed #1

LEGAL DESCRIPTION: Unit D Sec 26 T20s R28e, 660

FNL 660 FEL, Eddy co.

The reserve pit inset on this leasehold is being permitted to close as per New Mexico OCD "Pit and Below Grade Tank Guidelines" dated November 1, 2004.

This pit was excavated and formed to the dimensions roughly 150' X 150' X 6' deep. A 12 mil membrane liner and pad was used to prevent leakage to the surface soils. A visual examination of the membrane liner indicates that the liner had maintained its integrity.

After the drilling and completion phase of this project, the water phase of the pit contents were pumped and hauled to an approved water injection facility. It is estimated that the volume of solids remaining are to +/- 1800 vards. The remaining Drilling Mud Solids will be removed from the drilling site and transported to an approved disposal site for such materials, as to not contaminate any ground water sources beneath the drilling pit area. The remaining clean soil will be mechanically shaped as to prevent erosion of the well site until vegetation is established. A minimum of 36" of top soil will be used to cover the drilling pit area. This soil must be capable of supporting plant growth. A seed mixture will be used as to conform to local BLM and OCD requirements.

# **LOCATION DIAGRAM**

Mewbourne Oil, Victory 26 Fed #1 API #30-015-33900 V-DOOR いとらし

