## OCD-ARTESIA

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 Form 3160-5 **UNITED STATES** April 2004) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Month - Year 5. Lease Serial No. NM-29269 SUNDRY NOTICES AND REPORTS ON WELLS OCD ARTESIA MIN 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE- Other instructions on reverse side. Gas Well Other 8. Well Name and No. NAVAHO FEDERAL #8 2. Name of Operator COG Operating LLC 9 API Well No. 30-015-35014 3a Address 3b. Phone No. (include area code) 550 W. Texas Ave., Suite 1300 Midland, TX 79701 432-685-4340 10. Field and Pool, or Exploratory Area **EMPIRE**; YESO 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1650' FSL & 2308' FEL SEC. 30, T17S, R29E, Unit J EDDY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Water Shut-Off Deepen Notice of Intent Alter Casing Reclamation Well Integrity Fracture Treat Casing Repair Other Subsequent Report New Construction Recomplete SPUD & CEMENT Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice CASINGS Convert to Injection Plug Back 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 12/20/2006 Spud 17 1/2" hole at 6:00pm. 12/21/2006 TD 17-1/2" hole @ 380'. Ran 10 jts 13 3/8" 48# H-40 @ 379'. Cmtd w/ 448sx Cl C. Circ 73 sx. Plug down at 5:45pm. WOC 18 hrs. Tested BOP to 2000# for 10 minutes-held OK. TD 12-1/4" @ 919'. 12/22/2006 TD 12-1/4" hole @ 919'. 12/23/2006 Ran 22 jts 8-5/8" 24# J-55 @ 947'. Cmtd w/ 400 sx C. Tail w/ 200 sx Cl C. Plug down @ 3:10pm. Circ 168 sx. WOC 12 hrs. Tested BOP to 2000# for 10 minutes - held OK. 01/17/2007 TD 7-7/8" hole @ 6060'. Ran 139 jts 5-1/2" 17# J-55 csg @ 6052'. Cmtd 1st stage w/ 600 sx C. Cmt 2nd stage w/ 200 sx C and 1025 sx C. 01/18/2007 Plug down @ 6:00am. Circ 265 sx. WOC 12 hrs. Tested csg to 600# for 20 minutes - held OK. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Phyllis Edwards Title Regulatory Analyst Signature 01/25/2007 THIS SPACE FOR FEDERAL OR STATE OFFICE USE

which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of the first statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

PETROLEUM ENGINEERING

Title

Office

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

(Instructions on page 2)