

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

3. Lease Serial No.
NM-25866

6. If Indian, Allottee or Tribe Name
Not Applicable

7. If Unit or CA/Agreement, Name and/o
12076

8. Well Name and No.
Buder ACN Federal #5

9. API Well No.
30-005-63814

10. Field and Pool, or Exploratory Area
Wildcat Granite

11. County or Parish, State
Chaves County, New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Yates Petroleum Corporation 25575

3a. Address
105 South Fourth Street, Artesia, NM 88210

3b. Phone No. (include area code)
(505) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1940' FNL and 1023' FWL
Section 27, T6S-R26E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other <u>Extend</u>
	<u>APD</u>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

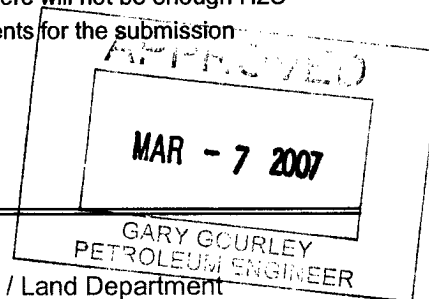
Yates Petroleum Corporation wishes to extend the captioned well's APD expiration date for one (1) year to March 13, 2008. (C-144 attached)

Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S anticipated from the surface to the Granite formation to meet the OCD's minimum requirements for the submission of a contingency plan per rule 118.

APPROVED FOR 12 MONTH PERIOD

Thank you.

ENDING 3-12-08



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Debbie L. Caffall / debbiec@ypcnm.com** Title **Regulatory Agent / Land Department**

Signature *Debbie L. Caffall* Date **February 13, 2007**

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Previously Approved

C-144 Attached

Avenue, Artesia, NM 88210

Srazos Road, Aztec, NM 87410

S. St. Francis Dr., Santa Fe, NM 87505

 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

 For drilling and production facilities, submit to
 appropriate NMOCD District Office.
 For downstream facilities, submit to Santa Fe
 office

105 South Fourth Street, Artesia, NM 88210

Pit or Below-Grade Tank Registration or Closure

 Is pit or below-grade tank covered by a "general plan"? Yes ☒ CheckBox

 Type of action: Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☐

Operator: Yates Petroleum Corporation Telephone: 505-748-4376 e-mail address: boba@ypcnm.com

 Address: 104 South 4th Street, Artesia, New Mexico 88210

Facility or well name: Buder ACN Federal #5 API #: U/L or Qtr/Qtr SWNW Sec 27 T 6S R 26E

 County: Chaves Latitude: N.33°46'04.0" Longitude: W.104°17'22.7" NAD: 1927 ☒ 1983 ☐ Surface Owner: Federal ☒ State ☐ Private ☐ Indian ☐

Pit

 Type: Drilling ☒ Production ☐ Disposal ☐

 Workover ☐ Emergency ☐

 Lined ☒ Unlined ☐

 Liner type: Synthetic ☒ Thickness 12 mil Clay ☐ Volume
 bbl

Below-grade tank

Volume: bbl Type of fluid:

Construction material:

 Double-walled, with leak detection? Yes ☐ If not, explain why not.

RECEIVED

MAR 23 2006

JUMMIBSA

 Depth to ground water (vertical distance from bottom of pit to seasonal high
 water elevation of ground water.)

Less than 50 feet

(20 points)

50 feet or more, but less than 100 feet

(10 points)

100 feet or more

(0 points)

 Wellhead protection area: (Less than 200 feet from a private domestic
 water source, or less than 1000 feet from all other water sources.)

Yes

(20 points)

No

(0 points)

 Distance to surface water: (horizontal distance to all wetlands, playas,
 irrigation canals, ditches, and perennial and ephemeral watercourses.)

Less than 200 feet

(20 points)

200 feet or more, but less than 1000 feet

(10 points)

1000 feet or more

(0 points)

Ranking Score (Total Points)

20

30

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location:

 onsite ☐ offsite ☐ If offsite, name of facility. (3) Attach a general description of remedial action taken including remediation start date and end
 date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a
 diagram of sample locations and excavations.

 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has
 been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒, or an (attached) alternative OCD-approved plan ☐.

Date: 10/11/2005

Printed Name/Title Debbie L. Caffall/Regulatory Agent

Signature

 Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or
 otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or
 regulations.

Approved MAR 23 2006

Date:

Printed Name/Title

Signature

 As a condition of approval a
 closure plan must be approved
 prior to the commencement of
 closure procedures.

 As a condition of approval, if during
 pit construction water is
 encountered or if water seeps in pits
 after construction the **OCD MUST**
BE CONTACTED IMMEDIATELY!