

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other _____
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☐ Other _____

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address

20 North Broadway
Oklahoma City, OK 73102-8260

3a. Phone No. (include area code)

405-228-8600

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface

660' FSL & 660' FEL

At top prod. Interval reported below

At total Depth 660' FSL & 660' FEL

14. Date Spudded

12/3/2006

15. Date T.D. Reached

12/20/2006

16. Date Completed

2/2/2007

☐ D & A ☒ Ready to Prod.

18. Total Depth: MD

8350'

TVD

19. Plug Back T.D.: MD

8240'

TVI

20. Depth Bridge Plug Set: MD

TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

IND/MICRO/CFL/GR & DLD/COMP/NEUTRON/GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#	0	782'		760 sxs CI C; 95 sx to pit			
11"	8 5/8" J-55	32#	0	4339'		1099 sxs CI C; 100 sx to pit			
7 3/4"	5 1/2" J-55	17#	0	8350'		950 sxs CI C			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8,082'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Delaware	8142	8164	8142-8164'			Producing
Delaware	7574	7582	7574-7582'			Producing
Delaware	6886	6891	6886-6891'			Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

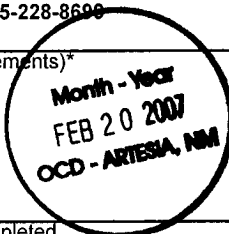
Depth Interval	Amount and Type of Material
8142-64'	Frac L. Brushy Canyon w/wht sd 100 mesh, wht sd 16/30 & SiberProp 16/30 total prop 129,266#.
7574-82' & 6886-91'	Acidize 6886-91' 2 spf 10 holes and 7574-82' 2 spf 16 holes w/1200 gals 7 1/2 % Pentol acid w/50 BS & 500 gals Rustbuster.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/2/2007	2/2/2007	24	→	112	83	168			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	112	83	168	741		Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	700'
				Salado	990'
				Base of Salt	4100'
				Lamar Ls	4380'
				Bell Canyon	4410'
				Cherry Canyon	5300'
				Brushy Canyon	6925'
				Bone Springs	8240'

Additional remarks (include plugging procedure):

1/04/07-1/15/07

MIRU & perf btm zone. RU BJ & frac L. Brushy Canyon 8142-64' w/wht sd 100 mesh, wht sd 16/30 & SiberProp 16/30 total prop 129,266#. Perf upper zones. RBP set @ 7737'. Set pkr @ 6818', left swinging. Acidize M. Brushy Canyon 6886-91' 2 spf 10 holes and 7574'-82' 2 spf 16 holes w/1200 gals 7 1/2 % Pentol acid w/50 BS & 500 gals Rustbuster. Swab. Pulled RBP & POP.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Judy A. Barnett

Title

Regulatory Analyst

Signature

Date

2/15/2007

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR
WELL/LEASE
COUNTY

DEVON ENERGY PROD.
TODD 15 P FED #16
EDDY, NM

005-0057

STATE OF NEW MEXICO
DEVIATION REPORT

264	0.50
514	0.50
770	1.00
1,034	0.75
1,286	1.00
1,761	1.00
2,236	1.25
2,713	1.25
2,191	2.00
3,665	1.50
4,144	1.00
4,350	0.75
4,636	1.50
5,113	1.00
5,587	0.75
6,065	1.50
6,538	0.75
7,016	0.50
7,525	0.75
8,034	1.50
8,350 TD	2.00

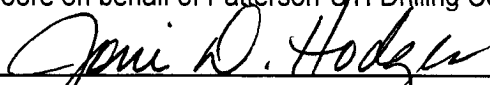
STATE OF TEXAS

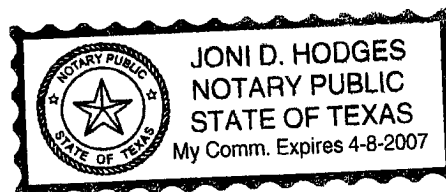
COUNTY OF MIDLAND

BY: 

The foregoing instrument was acknowledged before me on
Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

December 27, 2006, by Steve


Notary Public for Midland County, Texas
My Commission Expires: 4/08/07



District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

Month - Year
FEB 20 2007
OCD - ARTESIA, NM

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		² OGRID Number 6137
		³ Reason for Filing Code NW
⁴ API Number 30-015-34304	⁵ Pool Name Ingle Wells; Delaware	⁶ Pool Code
⁷ Property Code	⁸ Property Name Todd 15P Federal	⁹ Well Number 16

II. ¹⁰ Surface Location

UI or lot no. E	Section 15	Township 23S	Range 31E	Lot.Idn	Feet from the 660'	North/South Line South	Feet from the 660'	East/West Line East	County Eddy
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¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 2/2/2007	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
9171	Duke Energy P. O. Box 50020 Midland, TX 79710-0020		G	
20445	Plains Marketing P. O. Box 4648 Houston, TX 77210		O	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 12/3/2006	²⁶ Ready Date 2/2/2007	²⁷ TD 8350'	²⁸ PBSD 8240'	²⁹ Perforations 8142-64';7574-82';6886-91'	³⁰ DHC, DC, MC
³¹ Hole Size 17 1/2"	³² Casing & Tubing Size 13 3/8" H-40	Depth Set 782'		³⁴ Sacks Cement 760 sxs CI C; 95 sx to pit	
11"	8 5/8" J-55 HCK-55	4339'		1099 sxs CI C; 100 sx to pit	
7 3/4"	5 1/2" J-55	8350'		950 sxs CI C	

VI. Well Test Data

³⁵ Date New Oil 2/2/2007	³⁶ Gas Delivery Date 2/2/2007	³⁷ Test Date 2/2/2007	³⁸ Test Length 24'	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil 112	⁴³ Water 168	⁴⁴ Gas 83	⁴⁵ AOF	⁴⁶ Test Method

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Judy A. Barnett*
Printed Name: Judy A. Barnett
Title: Regulatory Analyst
Date: 2/15/2007 Phone: (405) 228-8699

OIL CONSERVATION DIVISION

BRYAN G. ARANT

DISTRICT II GEOLOGIST

Approved by:

Title:

Approval Date:

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

MAN 1 8 2008

Previous Operator Signature

Printed Name

Title

Date