	Office Opies 10 Appropriate District		of New Mo				C-103
	District I 1625 M. French Dr., Hobbs, NM 88240	Energy, Minera	ils and Nati	ıral Resources	WELL API NO.	May	27, 2004
/	District II	L CONSERVATION DIVISION			30-015-33330		
٠.	1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indicate Type of Lease		
	1000 Rio Brazos Rd., Aztec, NM 87410	os Rd., Aztec, NM 87410 Santa Fe, NM 87505			STATE S FEE 6. State Oil & Gas Lease No.		
	<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sunta	1 0, 14141 0	7505		as Lease No. <b>LC-065729</b>	
	SUNDRY NOT	ICES AND REPORTS			7. Lease Name of	r Unit Agreement	Name
	(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLI	DSALS TO DRILL OR TO D ICATION FOR PERMIT" (F	ORM C-101) E	OR SUCH	PEDIA	KE SAND UNIT	
İ	PROPOSALS.)	POSALS.)  Type of Well: Oil Well  Gas Well  Other  Tame of Operator  Month - Veol  Mon			8. Well Number	51	
-	<ol> <li>Type of Well: Oil Well </li> <li>Name of Operator</li> </ol>	Gas well Other		NOUIL = 5001 MM	9. OGRID Numl		
	COG Operating LLC NAME NOTES IN A STESSION /				229137		
	3. Address of Operator	. 4000		OCD.	10. Pool name or		
L	550 W. Texas Ave., Sui	te 1300	Midland,	IX 79701	RED LAKE S	HORES; GRAYE	BURG
	4. Well Location	. 2240/ 5 5	1. Namila	U	C C	<b>F</b> aa4 1	
	Unit Letter <u>G</u> Section <b>20</b>	: 2310' feet from t Township	ne <u>Nortn</u> ) 17S	line and2310^- Range	feet from the NMPM		ine
	Section 20	11. Elevation (Show				County	
			3625	, , ,			
Ī	Pit or Below-grade Tank Application 🔲 o	or Closure 🗌					
1	Pit typeDepth to Groundwater	Distance from nearest fre	sh water well_	Distance from neare	st surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS. PAND A PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB							NG □
						ā	
	OTHER:  OTHER: Covert to injection						
_	13. Describe proposed or comp	oleted operations. (Clea	rly state all p			es, including estim	ated date
	of starting any proposed we						
	or recompletion.						
7	200 2005 I am desser that and are	J.					
	-26-2005 Lay down tbg and roc -27-2005 RIH w/ AD-1 packer a		nated the s	et @ 1843' Circ pl	kr fluid and press	ure test to 500# t	for 30
•	minutes. Held OK. F			art copy enclosed.	المراجعة ا	1 Gr (00) 1151	SION)
					Approv	WAM IN	NOT
R	Refer to WFX-806				only	ure test to 500# all for conver all for conver . Well May ct pending Pressure REDUCTION	Approval
	(C)				INJE	Orgssure	HCREASE
*	Original chart on file with OCD.	. Work submitted on	C-103 as re	equested on attach	ied 3160-5. <b>oF</b> _	REDUCTION	JOFIES
					OF	REDUCTION NAME MAX	TESSURE TO
	This	well is currently shut i	n pending s	submission of corre	ect paperwork.	WYX.	384
		LLC respectfully requ				status. 17	840
I	hereby certify that the information	above is true and comp	lete to the be	est of my knowledge	and belief I furthe	er certify that any nit	or helow-
gr	rade tank(has been/will be constructed or	closed according to NMOC	D guidelines 🛭	, a general permit 🔲 o	or an (attached) altern	ative OCD-approved	plan □.
C)	IGNATURE halles		ם ארודה ב	Pogulatory Analy	rot	DATE 2000	,
اد.	MATURE / pyro	Canada V		Regulatory Analy	<u>ા</u>	DATE <u>3-08-07</u>	
	• • •	yards E-mail address:	pedwards	@conchoresour	ces.com Teleph	one No. <b>432-685</b>	-4340
F	or State Use Only				-		
	7A. / A	7		Genv Guv	<b>10</b>		~ ^^7
٨	PPROVED BY: / Olivy	huy	TITLE	Gerry Guy Deputy Field In:		DATE MAR 1	<b>2</b> 2007