Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office District I  Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II	30-015-34008
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1200 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
87505	7.1
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLOG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUSTI	Foods 22 H Fodowsł
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Eagle 33 H Federal
1. Type of Well: Oil Well  Gas Well Other  2. Name of Operator	8. Well Number 23
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other  2. Name of Operator Devon Energy Production Company, LP  3. Address of Operator	9. OGRID Number
Devon Energy Production Company, LP	6137
3. Address of Operator	10. Pool name or Wildcat
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-8198	Red Lake; Queen-Grayburg-SA
4. Well Location	
	feet from the East line
Section 33 17S Township 27E Range	NMPM EDDY County
11. Elevation (Show whether DR, RKB, RT, GR	R, etc.)
3499' GR Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest fresh water well	ance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Co	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
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NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR	
TEMPORARILY ABANDON	LLING OPNS.□ P AND A □
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMEN	
_	<del>_</del>
OTHER: Downhole Commingle	
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