

30-015-35077-00-00

TODD 26 D FEDERAL No. 023

Company Name: DEVON ENERGY PRODUCTION COMPANY, LP

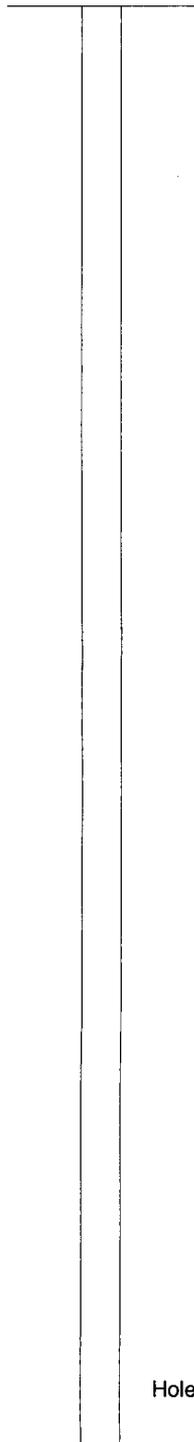
Location: Sec: 26 T: 23S R: 31E Spot:

String Information

Lat: 32.2808364154358 Long: -103.754978766997

Property Name: TODD 26 D FEDERAL

County Name: Eddy



Cement Information

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Sqz
0	0			

Formation Information

St Code	Formation	Depth
Prust	Rustler	653
Psal	Salado	987
Pbslt	Base of Salt	4120
Plals	Lamar Limestone	4360
Pbc	Bell Canyon	4423
Pcc	Cherry Canyon	5260
Pbrc	Brushy Canyon	6880
Pbs	Bone Spring	8185

Hole: Unknown

TD:

TVD: 8350

PBTD:

Month - Year
MAR 22 2007
OCD - ARTESIA, NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other _____
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address **20 North Broadway
Oklahoma City, OK 73102-8260** 3a. Phone No. (include area code)
405-228-8699

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At Surface **660' FNL & 660' FWL**
 At top prod. Interval reported below _____
 At total Depth **660' FNL & 660' FWL**

14. Date Spudded **10/15/2006** 15. Date T.D. Reached **11/9/2006** 16. Date Completed _____
 D & A Ready to Prod.

18. Total Depth: MD **8350'** TVD _____ 19. Plug Back T.D.: MD **8300'** TVI _____

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
IND/MICRO-CFL/GR & THREE DETECTOR LITHO DENS/COMP/NEUTRON/GR

5. Lease Serial No.
NMNM-0418220A

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

8. Lease Name and Well No.
Todd 26D Federal 23

9. API Well No.
30-015-35077

10. Field and Pool, or Exploratory
Ingle Wells; Delaware

11. Sec, T., R., M., on Block and Survey or Area
26 23S 31E

12. County or Parish **Eddy** 13. State **New Mexico**

17. Elevations (DR, RKB, RT, GL)*
3427' GL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"/H-40	48#	0	858'		870 sx Cl C; 100 sx to pit			
11"	8 5/8" J-55	32#	0	4400'		1400 sx Cl C; 100 sx to pit			
7 7/8"	5 1/2" J-55	17#	0	8350'		1000 sx Cl C			
								TOC 3313'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8,017'	7776'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Delaware	7514	7,696	7514-7696		12	Producing
Delaware	8060	8094	8060-8094		68	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7514-7696	Acidize w/ 1000 gals 7 1/2% Pentol 200 acid.
8060-8094	Perf w/ 54K# Spectra Star 2500, 1500# 100 mesh wht sd, 106,080# 16/30 wht sd, 15, 140# 16/30 Siberprop & flush w/ KCL wtr.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/13/2006	12/13/2006	24	→	241		453			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	241		453	-		Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	660'
				Salado	990'
				Base of Salt	4100'
				Lamar LS	4350'
				Bell Canyon	4400'
				Cherry Canyon	5260'
				Brushy Canyon	6880'
				Bone Springs	8185'

11/16/06-12/11/07 - MIRU. TOC @ 5792'. Tag btm @ 8292'. Pump 220 gals Technihib 756 dn 5 1/2" csg for scale control. RU BJ frac treat 8060-94' w/ 54K gals Spectra-star 2500, 1500# 100 mesh wht sd, 106,080# 16/30 wht sd, 15,140# 16/30 Siberprop & flush w/ KCL wtr. Flowback 339 bbls LW. Perf 7514-17' & 7693-96' @ 2 spf, 12 holes. NU BOP. LH w/ 12 bbls KCL wtr. Set RBP @ 7808' & test to 2000#, ok. Set pkr @ 7776'. Test csg 500#, ok. LH w/ 10 bbls KCL wtr. MIRU BJ & acidize 7514-17' & 7693-96' w/ 1000 gals & Pentol 200. Swab. Set RBP & pkr, swab. Left pkr swinging.

Permission from BLM to pump radioactive material @ 1-3 bpm w/ 500 BW dn Bradenhead & ran dn tbg w/ tools. POOH w/ tbg & pkr. MIRU BJ & load 5 1/2" csg to 1500# & squeeze 600 sx cmt dn annulus & displ w/107 BW. Pump 12 bbbls mud clean ll, 10 bbls FW for space & 155 bbbls cmt slurry. Displ w/ 107 BFW. TOC @ 3313' inside 8 5/8" csg. RIH w/ 2 7/8" PS, rods & pump. HU electricy to generator & POP.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Judy A. Barnett

Title

Regulatory Analyst

Signature



Date

3/21/2007

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Natural Resources Department

Form C-104
 Revised October 18, 1994
 Instructions on back

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Month - Year
MAR 22 2007
 OCD - ARTESIA, NM

Submit to Appropriate District Office
 5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Devon Energy Production Company, LP 20 N. Broadway Oklahoma City, OK 73102-8260		² OGRID Number 6137	
⁴ API Number 30-015-35077		³ Reason for Filing Code NW	
⁵ Pool Name Ingle Wells; Delaware		⁴ Pool Code 33745	
⁷ Property Code	⁸ Property Name Todd 26D Federal		⁹ Well Number 23

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
D	26	23S	31E		660'	North	660'	West	Eddy

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County

¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 12/13/2006	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
9171	Duke Energy P.O. Box 50020 Midland, Tx 79710-0020		G	
20445	Plains Marketing P. O. Box 4604 Houston, TX 77210		O	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 10/15/2006	²⁶ Ready Date 12/13/2006	²⁷ TD 8350'	²⁸ PBD 8300'	²⁹ Perforations 7514-8094'	³⁰ DHC, DC, MC
³¹ Hole Size 17 1/2"	³² Casing & Tubing Size 13 3/8" 48#		³³ Depth Set 858'	³⁴ Sacks Cement 870 sx CI C; 100 sx to pit	
11"	8 3/8" 32#		4400'	1400 sx CI C; 100 sx to pit	
8 3/4"	5 1/2" 17#		8350'		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date 12/13/2006	³⁷ Test Date 12/13/2006	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil 241	⁴³ Water 243	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method P

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Judy A. Barnett*
 Printed Name: Judy A. Barnett
 Title: Regulatory Analyst
 Date: 3/21/2007 Phone: (405)-228-8699

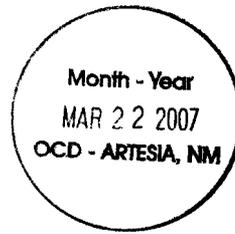
OIL CONSERVATION DIVISION
BRYAN G. ARRANT
 DISTRICT II GEOLOGIST
 Approved by: **MAR 22 2007**
 Title:
 Approval Date:

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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OPERATOR
WELL/LEASE
COUNTY

Devon Energy
Todd 26D Fed #21
Eddy, N.M.



005-0055

STATE OF NEW MEXICO
DEVIATION REPORT

228	0.50
531	1.00
855	1.25
1,103	2.00
1,597	1.25
1,850	1.25
2,104	1.50
2,357	1.25
2,640	2.00
2,860	2.00
3,113	1.50
3,365	1.50
3,687	1.00
3,909	1.25
4,228	1.25
4,400	0.75
4,877	1.25
5,353	0.50
5,831	0.50
6,342	1.00
6,825	1.00
7,298	1.00
7,783	1.00
8,350	1.00

BY: 

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on
November 22, 2006, by Steve
Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.


Notary Public for Midland County, Texas
My Commission Expires: 4/08/07

