

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

S DUNDY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Month - Year
MAR 26 2007
OCD - ARTESIA, NM

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NMLC029339A
2. Name of Operator BURNETT OIL CO., INC.	6. If Indian, Allottee or Tribe Name
3a. Address 801 CHERRY STREET, SUITE 1500 UNIT #9 FORT WORTH, TEXAS, 76102	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) (817) 332-5108	8. Well Name and No. JACKSON A #36
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UNIT O, 740' FSL, 1750' FEL, SEC 13, T17S, R30E	9. API Well No. 30-015-35284
	10. Field and Pool, or Exploratory Area CEDAR LAKE, YESO
	11. County or Parish, State Eddy County, N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other NEW WELL
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/19-22/2006 Notified BLM to start location. Build location pad. Drill rat and mouse hole. Set 90' of 16" conductor pipe.
1/29-31/2007 MIRU JW rig #1. Notified Darrell With BLM about estimated spud time 2/01/2007 Spud well @ 8:00 AM, Drill to 366. with no returns. Had Terry w/ BLM on location for cementing, got ok to set 8 jts of 9-5/8" 32.30# H40 ST&C casing @ 330' due to hole problems. We were 40' into Anhydrite. Ran a notched shoe on btm and insert collar in first joint. Used total 5 centralizers with btm three collars thread locked. Halliburton cmt w/150 sks thixotropic mix and 450 sks Cl "C" w/2% CaCl. Bump plug @ 8:30 AM 2/03/2007. Cement did not circulate Tag TOC @ 254'. Pump 35 sks cmt. Tag & pump a total of 300 sks from 2:00PM 2/3 to 5:30 AM 2/4. Cement to surface. WOC the 18 hrs. BLM on location but left before complete. 2/04/2007 Install 9-5/8" csg head & NU hydril and test to 1000#- ok. 2/05/2007 Drill out insert w/8-3/4" bit, test all to 1000#- held ok. Lost circulation @ 394'. Drill to 1058' w/o returns, had air pockets @ 663', 882' & 835'. 2/6-10/07 Drill to 2930' w/o returns, run temp surveys, F/L 58 to 68' from surface. Have wash out from 310' to 750'. R/U Halliburton, RIH to 1100', pump 100 sk cement plug, POOH to 314' & pump three(3) sets of (5bbls f/w, 5 bbls fiber seal & 100 sks thix.cmt) total 300 sks thix cmt. WOC 24 hrs then GIH to 314', drill cmt w/returns from 314' to 325', 325' to 335' w/ no returns, 335' to 340' w/ returns, drill from 340' to 647' no returns, then fell out of cmt. Tag cement @ 740'.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) MARK A. JACOBY

Title
ENGINEERING MANAGER

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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CEDAR LAKE, YESO

11. County or Parish, State
Eddy County, N.M.

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☒ Oil Well ☐ Gas Well ☐ Other

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BURNETT OIL CO., INC.

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UNIT #9 FORT WORTH, TEXAS, 76102

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2/11-12/2007 R/U Halliburton, RIH to 314', pump 5 bbls flow check, pump 100 sks thix cmt- circ cmt to surface. POOH w/1 stand pump fresh wtr to circ cmt out- unable to circulate. POOH w/all, RIH, tag @ 329', pull up to 314', pmp 30 b/w- would not circulate. Pump 100 sks thix cmt, woc 4 hrs, tag @ 307'. WOC 18 hrs GIH w/ bit, tag @ 302', drill to 335'- fell out of cement, tage @ 337', lost circ. POOH w/ DP, GIH w/pkr on DP set @ 241', pump 50 bbls flowcheck & 150 sks thix cmt displace 1/2 BPM below pkr & wait 30 mins, pump another 150 sks thix cmt. WOC 24 hrs. 2/14/07 GIH w/ bit, drill cmt from 255' to 332', lost circ, drill to 410' fell out of cmt., GIH tag @ 2519'. POOH to get collars & DP. 2/15-23/2007 drill ratty cement @ 2542', drill to 2930', back to drilling new formation @ 2930'. Drill to TD of 5250' with no returns. 2/23 Run (had to wash down) 114 jts 5249' 7" 23# J55 R3 LT&C casing Top 75 JTS 3500' has external RYT-WRAP coating. Hali. pumped 200 sks thix & 550 sks "C". Bump plug @ 8:30PM, open DV tool and circ 4 hrs. Pump second stage @ 12:30 AM, 200 sks thix & 800 sks "C" then 250 sks thix tail. Bump plug @ 2:40 AM. Cement did not circ. Release rig @ 12:00 PM 2/24/2007. DV tool @ 1435'. Notified Jerry w/BLM of estimated cement time. BLM was a no show for this job.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

MARK A. JACOBY

Title

ENGINEERING MANAGER

Signature

Mark A Jacoby

Date

3/12/2007

LES BABYAK
PETROLEUM ENGINEER

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Date

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