1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NN
District III
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 875

State of New Mexico Energy, Minerals & Natural Resources Month - Year

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised June 10, 2003

MAR - 7 2007

MOD - ARTESIA, NAS librarit to Appropriate District Office

Form C-104

☐ AMENDED REPORT

¹ Operator na Cimarex Ene					· VXXIII	LLC II	VDT.	E AND A	UIII				<u> </u>	
i Cimarex Ene											RID Num	ber		
PO Box 140907								162683 3 Reason for Filing Code/ Effective Date)ate	
Irving, TX 7										NW – 11-01-06				
⁴ API Number			⁵ Pool	Name								⁶ Pool Co	de	10.5
30 – 015-34905 Bear Grass Draw; Abo													78c	
⁷ Property Code 8 Property Name Grayburg Deep Unit							9 Well Number							
II. ¹⁰ Sur	-f T			ourg Dee	p Unit	•						018		
Ul or lot no.	Section	ocation	u nshin	Range	Lot.Idn	Feet fro	m the	North/Sout	h Line	Feet fi	rom the	East/West	line	County
or or for no. Section 10				1 tunige	Lot.Idn Feet Hom the							Last West line		00223
A	24		7S	29E		69	0	Nort	h	9	50	East		Eddy
Bottom		Hole Location		1				North/South line		Feet from the				
UL or lot no.	Section	n Towi	nship	Range	Lot Idn	Feet fro	m the	North/Sou	th line	Feet fi	rom the	East/West	line	County
	_													
12 Lse Code	13 Produc	cing Metho	d Code	14 Gas Conn	ection Date	¹⁵ C-12	29 Pern	nit Number	16 (C-129 E	ffective D	ate	⁷ C-129 I	Expiration Date
		P		12-0	4-06									
III. Oil aı	nd Ga		norte	re		1						<u> </u>		
18 Transport				sporter N	Name			OD	21 O/	G		²² POD U	LSTR Lo	ocation
OGRID		and Address			<u>s</u>							and Description		
036785				ke Energ							Same	e as abo	ve	
			Field Services, LP					G						
			300 North A Street Bldg 7 Midland, TX 79705											
217017		_										C		
217817		Co	Conocophillips Company					О				Samo	e as abo	ve
			3401 E. 30 th St.											
		Fa	rming	ton, NM	87402									
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IV. Produ	uced V	Vater												
22		74001												
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		2	Same as		Location a	nd Descr	iption		200					
V. Well C		etion D	Same as ata	above			iption	28 pp.7		2:			30 1	DIIC MC
		etion D	Same as	above		and Descr	iption	²⁸ PBT	ď	29	Perforation	ons	30]	онс, мс
V. Well C 25 Spud Date 06-18-06	te	etion D	Same as ata	Date		²⁷ TD	iption	10465	5,	7	Perforation 546'-76'	70'		
V. Well C 25 Spud Date 06-18-06	te	etion D	Same as Pata Ready I	Date		²⁷ TD	iption	10465		7		70'	30 I Sacks C	
V. Well C 25 Spud Dat 06-18-06 31 Ho	te	etion D	Same as Pata Ready I	Date Occupance Occup	z & Tubin	²⁷ TD 11230' og Size	iption	10465	5,	7		70'		ement
V. Well C 25 Spud Dat 06-18-06 31 Ho	le Size	etion D	Same as Pata Ready I	Date Occupance Occup		²⁷ TD 11230' og Size	iption	10465	5' Depth Se	7		70'	Sacks C	ement
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