<u>District I</u>		f New Mexico s and Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	Energy, Willierar	s and ivalural resources	WELL API NO. 30-015-34963
District II 1301 W. Grand Ave., Artesia, NM 88210 District III		VATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		th St. Francis Dr. Fe, NM 87505	STATE FEE X
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa I	0,1111 07303	6. State Oil & Gas Lease No.
	ICES AND REPORTS (OSALS TO DRILL OR TO DE ICATION FOR PERMIT" (FO	EPEN OR PLOG BACK TO A RM C-107) FOR SUCH	7. Lease Name or Unit Agreement Name MONTURA FED COM
1. Type of Well: Oil Well	Gas Well X Other	Month - Year	8. Well Number 002
2. Name of Operator THOMPSO	N, J. CLEO	MAR - 6 2007 OCD - ARTESIA, NIM	9. OGRID Number 11181
3. Address of Operator P.O. BO ODESSA	X 12577 A, TX 79768-2577		10. Pool name or Wildcat HAPPY VALLEY (MORROW) 78060
4. Well Location			
			feet from the EAST line
Section 15		2S Range 26E whether DR, RKB, RT, GR, et	NMPM CountyEDDY
3317 Pit or Below-grade Tank Application or Closure			
		earest fresh water well D	vistance from nearest surface water
Pit Liner Thickness: mi	Below-Grade Tank: V	olume bbls;	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDO	N 🗌 REMEDIAL WO	RK ALTERING CASING
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	☐ COMMENCE D ☐ CASING/CEME	RILLING OPNS.□ P AND A □ NT JOB ဩ
OTHER:			
(II HER.		OTHER:	
13. Describe proposed or com	pleted operations. (Clear	ly state all pertinent details, a	and give pertinent dates, including estimated date
13. Describe proposed or com	pleted operations. (Clear ork). SEE RULE 1103.	For Multiple Completions:	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion
13. Describe proposed or composed of starting any proposed wor recompletion. SPUD WELL ON OCTOBER 11,	rork). SEE RULE 1103.	ly state all pertinent details, a For Multiple Completions:	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion
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