

<div style="font-size: small;">Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505</div>		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
				WELL API NO. 30-015-35341	
				5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
<div>1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER SWD</div> <div>1b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER</div>				<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;">Month - Year APR - 2 2007 OCD - ARTESIA, NM</div>	
2. Name of Operator Southwestern Energy Production Company					
3. Address of Operator 2350 N. Sam Houston Parkway, East - Suite 125 Houston, TX 77032				7. Lease Name or Unit Agreement Name Karlsbad Corral SWD	
4. Well Location Unit Letter J 2222 Feet From The South Line and 2640 Feet From The East Line Section 11 Township 25-S Range 29-E NMPM Eddy County				8. Well No. 1	
10. Date Spudded 01/31/2007 11. Date T.D. Reached 02/08/2007 12. Date Compl. (Ready to Prod.) N/A 13. Elevations (DF& RKB, RT, GR, etc.) 3093 GL 14. Elev. Casinghead				9. Pool name or Wildcat SWD; Delaware	
15. Total Depth 4000		16. Plug Back T.D. 3934		17. If Multiple Compl. How Many Zones? N/A	
				18. Intervals Drilled By Rotary Tools Cable Tools X	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3652'-3921'				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CBL, CN				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT.		DEPTH SET	
9-5/8		36		766	
5-1/2		17		3993	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2-7/8		3616		3603	
26. Perforation record (interval, size, and number)					
Lower Bell Canyon - 1 shot per 2' - 94 shots 3652'-82'; 3711-19'; 3753-57'; 3784'-816'; 3832'-74' 3881'-921'					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
3652'-3921'		Acidize w/4700 gals acid			
3652'-3921'		Frac w/87,000 lbs proppant & 57,000 gals gel			
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test		Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl
					Gas - MCF
					Water - Bbl.
					Gas - Oil Ratio
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF
					Water - Bbl.
					Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Martha C Howard</i>		Printed Name Martha C. Howard		Title Staff Regulatory Analyst	
E-mail Address				Date 3-30-2007	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Month - Year
APR - 2 2007
OCD - ARTESIA, NM

WELL API NO.	30-015-35341
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Karlsbad Corall SWD
8. Well Number	1
9. OGRID Number	14811
10. Pool name or Wildcat	SWD: Delaware
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3093' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator
Southwestern Energy Production Company

3. Address of Operator
2350 N. Sam Houston Parkway, East -Suite 125, Houston, TX 70032

4. Well Location
Unit Letter J : 2222 feet from the South line and 2640 feet from the East line
Section 11 Township 25S Range 29E NMPM Eddy County

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Perforate & complete ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

AMENDED ADMINISTRATIVE ORDER WAS APPROVED 02/25/2007 COMPLETION OPERATIONS (02/15/2007 - 03/09/2007)

Run porosity and cement bond logs. Tag PBD @ 3934'. Perf L. Bell Canyon formation @ 1 shot per 2 ft.: 3652'-82'; 3711'-19'; 3753'-57'; 3784'-816'; 3832'-74' and 3881'-921' (94 shots). Acidize perfs w/4700 gal 15% HCl @ 12 BPM and 2500 psi. Sand fracture same interval w/87,000 lbs 16/30 sand and 57,000 gal cross-link gel @ 82 bpm & 1643 psi. Clean out sand and run injection equipment as follows: 3616' 2-7/8" fiberglass-lined J-55 tubing w/plastic-coated 5-1/2" packer set @ 3603'. Initial BHP w/pressure gauge = 1901 psi. Disposal began 03/09/2007 @ 1037 BWPD & 300 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Martha C. Howard TITLE Staff Regulatory Analyst DATE 3-30-2007
Martha C. Howard

Type or print name

E-mail address:

Telephone No. 281-618-4887

For State Use Only

FOR RECORDS ONLY

APR 03 2007

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):