N.M. Cil Cons. DIV-Dist. 2

	DEPARTMENT OF THE INTERIOR				
BUREAU OF LAND MANAGEMENT				5. Lease Serial No. NM 12557	
ARTESIA NM Do not use th	nis form for proposals to ell. Use Form 3160-3 (A	o drill or to re-e	nter an	6. If Indian,	Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other				8. Well Nan	ne and No.
2. Name of Operator JALAPENO CORPORATION				DUNCAN FEDERAL LEASE 9. API Well No.	
3a Address	3b. Phone No. (include area code) 505-242-2050		30.005.62235		
P.O. Box 1608, Albuquerque, NM 87103 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		303-242-2030		10. Field and Pool, or Exploratory Area WOLFE LAKE SAN ANDRES	
Sec. 7& 18, 7	11.			11. County or Parish, State CHAVES COUNTY, NM	
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, R	EPORT, OR	OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Sta	Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Ab	andon	Other Pipe line casing head gas
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	andon	5
determined that the site is read 1. The oil wells on the Du the following reasons: a) The gas cannot be p b) The produced volut c) There is no sour ga 2. Currently the wells eachead gas if sufficient gas if 3. We propose to run a pl hopefully can eliminate the or which produce insuffic had archeological surveys.	ncan Federal lease, intermitant out in a standard natural gas pous mes of gas are too small to just is pipeline in the area. The have a propane tank on local is available after most or all of astic 1 1/4" to 2" pipeline to ea	tly produce a small am ipeline because it is sou ify construction of a plution. A well is started the fluid is evacuated the fluid is evacuated to well on the Duncan is as gas from producin pipeline would run be deep but we request a	ount of casing head ar. ant to eliminate the compropane but some from the well. lease as shown on the gwells is used to run the existiing ruthority to test the puthority to t	gas. This gas H2S. etimes can be ne attached sc nengines on oad right-of-volpeline on the	is sour and is unmarketable for switched to run off the well hematic. By doing this we tells which are loaded with fluid yay, all of which previously has e surface before it is buried.
make this determination. 14. I hereby certify that the force					
Name (Printed/Typed) ARVEY E. YA		Title P	RESIDENT		
	in Tale	Date	3/1/07		
	THIS SPACE FOR	FEDERAL OR S	TATE OFFICE	USE	
certify that the applicant holds lega	VID_R_GLA attached. Approval of this notice al or equitable title to those rights i	does not warrant or	PETROLEUM E	NGINEER	MAR 1 3 2007
Title 18 U.S.C. Section 1001 and Tit States any false, fictitious or fraudi		a crime for any person kr as to any matter within it	nowingly and willfully s jurisdiction.	to make to any	department or agency of the United

PROPOSED CASING HEAD GAS PIPE LINE

