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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

21 2007 SUNDRY NOTICES AND REPORTS ON WELLS	NM 12557
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Gas Well Other	8. Well Name and No.
2. Name of Operator JALAPENO CORPORATION	DUNCAN FEDERAL LEASE 9. API Well No.
3a Address P.O. Box 1608, Albuquerque, NM 87103 3b. Phone No. (include area code) 505-242-2050	30.005.62901
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area WOLFE LAKE SAN ANDRES
Sec. 7&18, T. 95., R. 28 E.	11. County or Parish, State CHAVES COUNTY, NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, I	REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Acidize Deepen Production (St Alter Casing Fracture Treat Recomplete Subsequent Report Casing Repair New Construction Recomplete	art/Resume) Water Shut-Off Well Integrity Other Pipe line casing
Final Abandonment Notice Change Plans Plug and Abandon Temporarily A Convert to Injection Plug Back Water Disposal	
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclam determined that the site is ready for final inspection.) 1. The oil wells on the Duncan Federal lease, intermitantly produce a small amount of casing head the following reasons: a) The gas cannot be put in a standard natural gas pipeline because it is sour. b) The produced volumes of gas are too small to justify construction of a plant to eliminate the c) There is no sour gas pipeline in the area. 2. Currently the wells each have a propane tank on location. A well is started on propane but somhead gas if sufficient gas is available after most or all of the fluid is evacuated from the well. 3. We propose to run a plastic 1 1/4" to 2" pipeline to each well on the Duncan lease as shown on the hopefully can eliminate the need for most propane tanks as gas from producing wells is used to run or which produce insufficient gas to pump the well. The pipeline would run beneath the existing a had archeological surveys. The line will be buried 3 feet deep but we request authority to test the plant and the determination.	gas. This gas is sour and is unmarketable for H2S. etimes can be switched to run off the well he attached schematic. By doing this we he engines on wells which are loaded with fluid load right-of-way, all of which previously has hipeline on the surface before it is buried.
14. Thereby certify that the foregoing is true and correct	
Name (Printed/Typed) ARVEY E. YATES, JR. Title PRESIDENT	
Jalapeno Corp. by Signature Date 3/1/07	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by /S/DAVID R GLASS - RETROLEUM E	NGINEE Bate MAR 1 3 2007
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PROPOSED CASING HEAD GAS PIPE LINE

