Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II			30-015-34832
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE S FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			35635
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN	OR PLUG BACK TO A	ROBERTS
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.) 1. Type of Well: Oil Well	—	- Total Years	8. Well Number 13
	Gas Well 🛛 Other	MAR 30 2007	
2. Name of Operator		MAR 30 2001 NW	9. OGRID Number 4115
CHAPARRAL ENERGY, L.L.C. 3. Address of Operator		/oco	10. Pool name or Wildcat
701 CEDAR LAKE BLVD., OKL	AHOMA CITY, OK 73114		RIVERSIDE/MORROW
4. Well Location			1
ı	:1570feet from t	he N line	and 1570 feet from the
E line			
Section 13	Township 175	S Range 26E	NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3306 GL			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			SEQUENT REPORT OF: K
TEMPORARILY ABANDON		-	ILLING OPNS. P AND A
PULL OR ALTER CASING			_
	_	_	
OTHER:	lated angustions (Classic sta	OTHER:	d cive neutinent detectionally dine estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
•			
Spud well 5/10/06. Drilled 347' & lost circ. Regain circ. & TOH to run csg. Csg. tag up @ 75'. POH w/csg., reamed to 140'.			
Lost circ. Rebuild mud system & ream to 160' when returns circulated up thru rat hole. Rig started to sink. PU 5 jts. DP & TIH to 156'. Cmt. to surf. w/ 300 sx 16 ppg. cmt. POOH w/ DP RI rat hole w/ 1" & cmt'd w/ 10sx 14.8 ppg. cmt. to surf. WOC			
while leveling rig. Drld. out cmt to 105' & reamed hole to 347'. Lost circ again. Spot LCM & TOH. RU csg crew. RIH			
w/ 2 jts 13 3/8" csg to 95'. Csg would go no further. Called Mike Bracher of NMOGC & he approved our abandment of this			
hole & decision to skid rig. Plugged hole thru 13 3/8" csg @ 90' to surf. w/ 360 sx Premium Plus @ 14.8 ppg. w/ 2% CaCI &			
.25# / sk Flocele. Cmt'd mouse & rat holes to surf. & restored location. Plugging of the well bore.			
•			bility under bond is retained
			til surface restoration,
			vironmental remediation and
			al inspection is completed.
I handry contify that the information	aharra ia tura and aannalata ta		· · · · · · · · · · · · · · · · · · ·
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/yill be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .			
SIGNATURE TITLE MGR. REGULATORY AFFAIRS DATE 3/26/06			
Type or print name: David P. Spence	// / P.	nail address:	Tolonkana No. 405 470 9770
For State Use Only	€i E-n	nan address:	Telephone No. 405.478.8770
- Survey			
APPROVED BY:	TITI		DATE
Conditions of Approval (if any):			