

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources



OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-015-35161
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Meramec C 4 Fee
8. Well Number 2H
9. OGRID Number 7377
10. Pool name or Wildcat Cottonwood Creek; Wolfcamp (Gas)

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator EOG Resources Inc.	
3. Address of Operator P.O. Box 2267 Midland, Texas 79702	
4. Well Location Unit Letter P : 760 feet from the South line and 200 feet from the East line Section 4 Township 16S Range 25E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3467 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/23/07 TD @ 8810' MD.
1/24/07 Ran 160 jts 5 1/2", 17#, N-80 casing set @ 8810'.
Cemented w/ 650 sx 50:50 POZ, 11.9 ppg, 2.32 yield; 450 sx PVL, 13.0 ppg, 2.77 yield.
1/25/07 Released rig.
1/29/07 MIRU, prepare for completion.
Step rate tested casing to 7000 psi for 30 min. Test good.
1/31/07 Perforated 8070' - 8680', 0.48", 24 holes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 2/22/07

Type or print name **Stan Wagner**

E-mail address:

Telephone No. **432 686 3689**

For State Use Only

FOR RECORDS ONLY

MAR 29 2007

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval, if any:

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11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3467 GR	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

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NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/6/07 Frac w/ 71 bbls 15% HCL acid, 3223 bbls slick water, 57454 lbs 30/70 Brown sand.
Perforate from 7740' to 7100', 0.54", 21 holes.
2/7/07 Frac w/ 142 bbls 15% HCL acid, 578 bbls XL gel, 92601 lbs 30/70 Brown sand, 34105 lbs 16/30
White sand, 4449 bbls slick water.
Perforate from 6780' to 6140', 0.54", 21 holes.
Frac w/ 142 bbls 15% HCL acid, 578 bbls XL gel, 90000 lbs 30/70 Brown sand, 36000 lbs 16/30
White sand, 4505 bbls slick water.
Perforate from 5820' to 5200', 0.54", 21 holes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 2/22/07
Type or print name Stan Wagner E-mail address: _____ Telephone No. 432 686 3689

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May 27, 2004

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3467 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

Month-Year
MAR 28 2007
OCD - ARTESIA, NM

SUNDRY NOTICES AND REPORTS ON WELLS
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TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: **completion** ☒

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2/7/07 Frac w/ 142 bbls 15% HCL acid, 578 bbls XL gel, 89949 lbs 30/70 Brown sand, 32915 lbs 16/30 White sand, 4411 bbls slick water.
Flowback, while waiting on cleanout.
2/9/07 Turned to sales, waiting on cleanout.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

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Telephone No. **432 686 3689**

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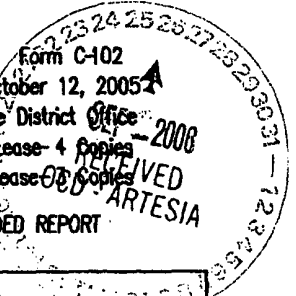
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Month - Year Submit to Appropriate District Office
MAR 28 2007
OCD - ARTESIA, NM

Form C-102
Revised October 12, 2005
State Lease - 4 Copies
Fee Lease - 2 Copies
☐ AMENDED REPORT



WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-35161	Pool Code 75250	Pool Name COTTONWOOD CREEK; WOLFCAMP (Gas)
Property Code 36046	Property Name MERAMEC C "4" FEE	Well Number 2H
OCRD No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3467'

Surface Location

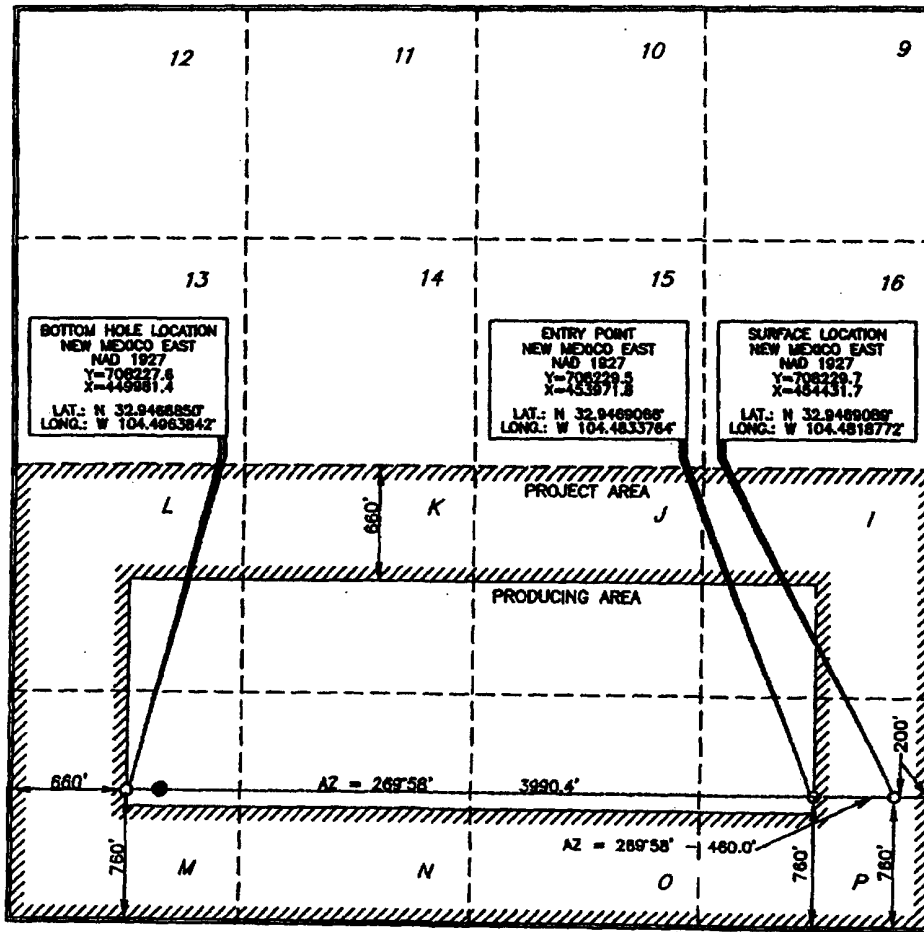
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	4	16 SOUTH	25 EAST, N.M.P.M.		760	SOUTH	200	EAST	EDDY

Bottom Hole Location if Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	4	16 SOUTH	25 EAST, N.M.P.M.		764	SOUTH	822	WEST	EDDY

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Donny G. Glanton 9/25/06
Signature Date

Donny G. Glanton
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes or actual measurements by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 19, 2006
Date of Survey

Terry J. Carl 9/2/2006
Signature and Seal of Professional Land Surveyor

Certificate Number 15079

WOF 060819ML_B (LA)



Scientific Drilling



E.O.G.

Field: Cottonwood Creek
Site: Eddy County, NM
Well: Meramec C4 Fee #2H
Wellpath: VH - Job #32K0107043
Survey: 01/12/07

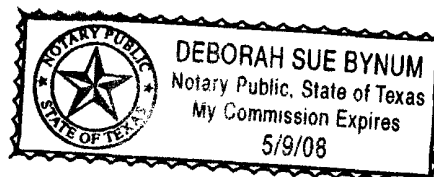
This survey is correct to the best of my knowledge
and is supported by actual field data.

.....*R. Wharton*..... Company Representative

Notorized this date 30th of January, 2007.

Deborah Sue Bynum

Notary Signature
County of Midland
State of Texas





Scientific
Drilling

Scientific Drilling International Survey Report

Company: E.O.G.
Field: Cottonwood Creek
Site: Eddy County, NM
Well: Meramec C4 Fee #2H
Wellpath: VH - Job #32K0107043

Date: 01/29/2007 Time: 19:51:27 Page: 1
Co-ordinate(NE) Reference: Site: Eddy County, NM, Grid North
Vertical (TVD) Reference: SITE 0.0
Section (VS) Reference: Well (0.00N,0.00E,269.98Azi)
Survey Calculation Method: Minimum Curvature Db: Sybase

Survey: 01/12/07
KSRG 0'-4379'
Company: Scientific Drilling Internatio
Tool: Keeper;Keeper Surface Readout Gyro

Start Date: 01/12/2007
Engineer: Rehders w/GeoGyro
Tied-to: From Surface

Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
0.00	0.00	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.24	156.01	100.00	-0.09	-0.19	0.09	0.24	0.21	156.01
200.00	1.58	58.98	199.99	-1.35	0.33	1.35	1.63	1.39	76.37
300.00	0.09	249.17	299.97	-2.46	1.01	2.46	1.67	2.66	67.67
400.00	0.07	264.60	399.97	-2.33	0.98	2.33	0.03	2.52	67.22
500.00	0.74	157.80	499.97	-2.51	0.37	2.51	0.76	2.54	81.54
600.00	0.82	162.13	599.96	-2.97	-0.91	2.97	0.10	3.11	106.95
700.00	0.98	187.13	699.95	-3.09	-2.44	3.09	0.42	3.93	128.28
800.00	0.75	200.56	799.94	-2.75	-3.90	2.75	0.31	4.77	144.79
900.00	0.45	202.01	899.93	-2.37	-4.87	2.37	0.30	5.42	154.04
1000.00	0.35	188.30	999.93	-2.18	-5.54	2.18	0.14	5.95	158.51
1100.00	0.40	192.39	1099.93	-2.06	-6.18	2.06	0.06	6.52	161.55
1200.00	0.28	163.05	1199.93	-2.06	-6.76	2.06	0.21	7.06	163.05
1300.00	0.29	176.69	1299.93	-2.14	-7.24	2.14	0.07	7.56	163.51
1400.00	0.28	178.29	1399.93	-2.16	-7.74	2.17	0.01	8.04	164.36
1500.00	0.48	184.15	1499.92	-2.14	-8.40	2.14	0.20	8.67	165.69
1600.00	0.45	204.82	1599.92	-1.95	-9.18	1.95	0.17	9.38	168.01
1700.00	0.56	203.00	1699.92	-1.59	-9.98	1.59	0.11	10.11	170.94
1800.00	0.50	225.55	1799.91	-1.09	-10.74	1.09	0.22	10.79	174.20
1900.00	0.58	233.13	1899.91	-0.37	-11.35	0.37	0.11	11.35	178.11
2000.00	0.74	233.15	1999.90	0.55	-12.04	-0.55	0.16	12.05	182.60
2100.00	0.77	226.55	2099.89	1.56	-12.89	-1.55	0.09	12.98	186.87
2200.00	0.83	237.44	2199.88	2.66	-13.74	-2.65	0.16	13.99	190.92
2300.00	1.05	247.32	2299.87	4.11	-14.48	-4.11	0.27	15.05	195.83
2400.00	1.16	241.92	2399.85	5.85	-15.31	-5.84	0.15	16.39	200.89
2500.00	0.81	241.94	2499.84	7.37	-16.12	-7.36	0.35	17.72	204.54
2600.00	0.52	256.80	2599.83	8.43	-16.56	-8.43	0.34	18.58	206.97
2700.00	0.44	266.62	2699.82	9.26	-16.68	-9.25	0.11	19.08	209.01
2800.00	0.57	292.54	2799.82	10.10	-16.52	-10.09	0.26	19.36	211.43
2900.00	0.31	283.19	2899.82	10.82	-16.26	-10.82	0.27	19.53	213.63
3000.00	0.22	281.09	2999.82	11.28	-16.17	-11.27	0.09	19.71	214.88
3100.00	0.10	120.67	3099.82	11.39	-16.17	-11.38	0.32	19.78	215.14
3200.00	0.08	183.06	3199.82	11.32	-16.29	-11.31	0.09	19.83	214.78
3300.00	0.22	162.52	3299.82	11.26	-16.54	-11.26	0.15	20.01	214.24
3400.00	0.16	155.65	3399.82	11.15	-16.85	-11.14	0.06	20.20	213.47
3500.00	0.27	156.81	3499.82	11.00	-17.19	-10.99	0.11	20.41	212.59
3600.00	0.17	136.35	3599.81	10.80	-17.52	-10.80	0.13	20.58	211.65
3700.00	0.47	113.86	3699.81	10.33	-17.79	-10.32	0.32	20.57	210.11
3800.00	1.04	97.29	3799.80	9.05	-18.07	-9.04	0.60	20.21	206.58
3900.00	1.18	97.88	3899.78	7.13	-18.33	-7.12	0.14	19.66	201.24
4000.00	1.98	100.07	3999.75	4.41	-18.77	-4.40	0.80	19.28	193.20
4100.00	2.14	102.19	4099.68	0.88	-19.47	-0.88	0.18	19.49	182.58
4200.00	3.75	90.71	4199.55	-4.21	-19.90	4.22	1.71	20.35	168.03
4300.00	3.13	88.40	4299.37	-10.21	-19.87	10.22	0.64	22.34	152.78
4379.00	2.89	82.72	4378.26	-14.34	-19.55	14.35	0.48	24.25	143.73



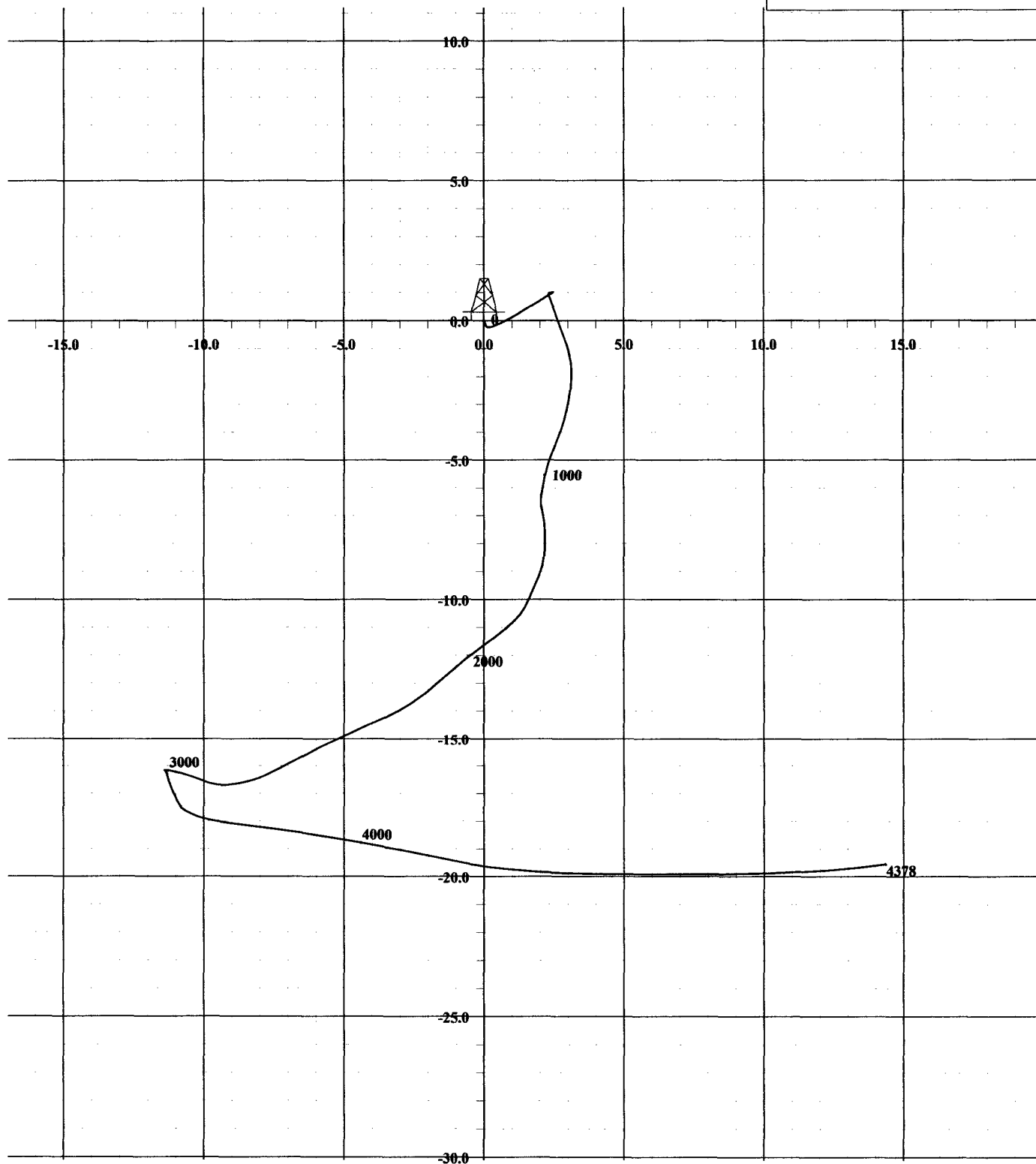
Scientific
Drilling

Field: Cottonwood Creek
Site: Eddy County, NM
Well: Meramec C4 Fee #2H
Wellpath: VH - Job #32K0107043
Survey: 01/12/07



Azimuths to Grid North
True North: 0.00°
Magnetic North: 0.00°
Magnetic Field
Strength: 0.0T
Dip Angle: 0.00°
Date: 01/29/2007
Model: igr2000

South(-)/North(+) [5ft/in]



West(-)/East(+) [5ft/in]

~Version Information

VERS. 2.00: PATHFINDER ENERGY SERVICES LAS - Version 2.00
 WRAP. NO: One line per depth step

~Well Information

STRT.FT 4100.0000:
 STOP.FT 8809.4980:
 STEP.FT 0.0000:
 NULL. -999.25:
 COMP. EOG RESOURCES: COMPANY
 WELL. MERAMEC C4 FEE #2H: WELL
 FLD. THAMES: FLD
 SRVC. Pathfinder Energy Services: SERVICE COMPANY
 LOC. : LOCATION
 DATE. 23-Jan-07: LOG DATE
 UWI. 30-015-35161: API NUMBER
 APD.FT 14.00: ELEVATION ABOVE PERMANENT DATUM
 CNTY. EDDY: COUNTY
 CTRY. USA: COUNTRY
 DMF. KELLY BUSHINGS: DRILLING-LOG MEASURED FROM
 EPD.FT 3467.00: ELEVATION OF PERMANENT DATUM
 FL1. 760' FSL 660' FWL: WELL LOCATION 1
 FL2. X=454431.7 Y=708229.7: WELL LOCATION 2
 PDAM. GROUND LEVEL - MEAN SEA LEVEL: ELEVATION OF PERMANENT DATUM REF
 PDAT. GROUND LEVEL: PERMANENT DATUM
 RANG. 25 E: RANGE
 SECT. 4: SECTION
 STAT. NM: STATE
 TOWN. 16 S: TOWNSHIP

~Curve Information

DEPT.FT : MWD Tool Measurement Depth
 MTVD.FT : MWD Tool Measurement TVD
 INC.DEG : Inclination
 AZI.DEG : Azimuth
 SECT.FT : Section
 RCN.FT : Rectangular Co-ordinates North
 RCE.FT : Rectangular Co-ordinates East
 DLSEV.DG/HFT : Dog-leg Severity

DEPT FT	MTVD FT	INC DEG	AZI DEG	SECT FT	RCN FT	RCE FT	DLSEV DG/HFT
4100.00	4099.68	2.14	102.19	0.89	-19.47	-0.88	-999.25
4138.00	4137.66	1.41	121.59	-0.20	-19.86	0.21	2.46
4170.00	4169.65	2.99	238.75	0.18	-20.50	-0.17	12.01
4202.00	4201.53	6.68	253.42	2.68	-21.47	-2.66	12.07
4234.00	4233.18	10.11	259.31	7.22	-22.52	-7.21	11.04
4264.00	4262.54	13.63	264.24	13.33	-23.36	-13.32	12.20
4297.00	4294.34	17.32	270.48	22.11	-23.71	-22.10	12.25
4328.00	4323.63	20.84	273.99	32.23	-23.29	-32.22	11.94
4360.00	4353.15	24.53	271.88	44.55	-22.68	-44.54	11.81
4392.00	4381.84	28.05	268.54	58.72	-22.65	-58.71	11.93
4423.00	4408.70	31.83	265.73	74.16	-23.45	-74.15	13.00
4455.00	4435.40	35.00	265.99	91.74	-24.72	-91.73	9.92
4487.00	4461.23	37.37	266.26	110.59	-25.99	-110.57	7.42
4519.00	4486.21	40.01	266.87	130.55	-27.19	-130.54	8.34
4551.00	4510.25	42.56	267.49	151.64	-28.22	-151.63	8.07

~ASCII Data

			Meramec	C 4 Fee	#2H Final	Surveys.txt	
4583.00	4533.14	46.08	268.10	173.98	-29.08	-173.96	11.08
4615.00	4554.76	48.89	268.63	197.55	-29.75	-197.54	8.87
4646.00	4574.64	51.35	269.95	221.34	-30.04	-221.32	8.58
4678.00	4594.32	52.76	270.83	246.57	-29.87	-246.56	4.91
4709.00	4612.66	54.69	271.44	271.56	-29.37	-271.54	6.42
4741.00	4630.77	56.37	272.06	297.92	-28.56	-297.91	5.49
4773.00	4647.93	58.74	272.15	324.91	-27.57	-324.89	7.41
4804.00	4663.53	60.85	271.36	351.69	-26.75	-351.67	7.15
4835.00	4678.02	63.40	270.74	379.08	-26.25	-379.07	8.41
4867.00	4691.84	65.42	269.95	407.94	-26.08	-407.93	6.69
4899.00	4704.27	68.85	270.21	437.42	-26.04	-437.41	10.75
4930.00	4714.81	71.40	270.21	466.57	-25.93	-466.56	8.23
4961.00	4723.91	74.48	269.25	496.20	-26.07	-496.19	10.37
4991.00	4731.65	75.62	269.33	525.19	-26.43	-525.17	3.81
5022.00	4738.88	77.38	269.25	555.33	-26.80	-555.31	5.68
5053.00	4745.31	78.70	269.33	585.65	-27.18	-585.64	4.26
5084.00	4750.91	80.46	269.51	616.14	-27.49	-616.12	5.71
5115.00	4755.67	81.87	270.12	646.77	-27.59	-646.75	4.95
5146.00	4759.66	83.36	270.56	677.51	-27.40	-677.49	5.01
5177.00	4763.08	83.98	270.65	708.32	-27.08	-708.30	2.02
5207.00	4766.02	84.77	271.09	738.17	-26.63	-738.16	3.01
5238.00	4768.68	85.38	271.18	769.05	-26.01	-769.03	1.99
5270.00	4770.67	87.49	271.97	800.97	-25.14	-800.96	7.04
5301.00	4771.48	89.52	271.88	831.94	-24.09	-831.93	6.55
5394.00	4771.18	90.84	272.06	924.88	-20.90	-924.87	1.43
5486.00	4770.97	89.43	271.09	1016.84	-18.37	-1016.83	1.86
5578.00	4770.82	90.75	271.09	1108.82	-16.62	-1108.81	1.44
5640.00	4769.44	91.80	271.88	1170.78	-15.01	-1170.78	2.12
5731.00	4767.21	91.01	271.88	1261.71	-12.03	-1261.70	0.87
5824.00	4766.93	89.34	271.71	1354.65	-9.12	-1354.65	1.81
5887.00	4767.70	89.25	271.27	1417.63	-7.48	-1417.62	0.71
5950.00	4768.38	89.52	271.00	1480.61	-6.23	-1480.61	0.61
6046.00	4768.97	89.78	271.00	1576.59	-4.55	-1576.59	0.27
6142.00	4769.49	89.60	272.15	1672.55	-1.92	-1672.55	1.21
6237.00	4770.44	89.25	271.97	1767.48	1.50	-1767.49	0.41
6333.00	4771.99	88.90	271.88	1863.42	4.72	-1863.42	0.38
6428.00	4773.08	89.78	271.53	1958.37	7.55	-1958.37	1.00
6490.00	4771.75	92.68	272.85	2020.30	9.92	-2020.30	5.14
6553.00	4768.52	93.21	271.88	2083.16	12.51	-2083.16	1.75
6615.00	4765.76	91.89	271.27	2145.07	14.22	-2145.08	2.35
6709.00	4762.58	91.98	270.92	2239.00	16.01	-2239.01	0.38
6803.00	4760.13	91.01	269.86	2332.96	16.65	-2332.97	1.53
6897.00	4758.61	90.84	269.68	2426.95	16.27	-2426.96	0.26
6959.00	4758.14	90.04	269.07	2488.94	15.60	-2488.95	1.62
7052.00	4758.07	90.04	268.45	2581.92	13.58	-2581.93	0.67
7146.00	4756.92	91.36	269.07	2675.89	11.55	-2675.90	1.55
7240.00	4755.05	90.92	269.60	2769.87	10.46	-2769.87	0.73
7334.00	4753.32	91.19	268.98	2863.84	9.29	-2863.85	0.72
7428.00	4751.52	91.01	269.77	2957.82	8.27	-2957.82	0.86
7523.00	4750.39	90.35	270.21	3052.81	8.25	-3052.82	0.83
7616.00	4748.50	91.98	270.04	3145.79	8.46	-3145.79	1.76
7710.00	4744.97	92.33	269.42	3239.72	8.01	-3239.73	0.76
7804.00	4740.06	93.65	269.77	3333.59	7.35	-3333.59	1.45
7896.00	4734.77	92.95	269.51	3425.43	6.77	-3425.44	0.81
7992.00	4729.02	93.91	269.42	3521.26	5.88	-3521.26	1.00

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8086.00	4722.97	93.47	269.51	3615.06	5.00	-3615.06	0.48
8178.00	4717.89	92.86	269.51	3706.91	4.22	-3706.92	0.66
8271.00	4712.82	93.39	269.77	3799.77	3.63	-3799.78	0.63
8365.00	4707.85	92.68	269.95	3893.64	3.40	-3893.65	0.78
8458.00	4704.07	91.98	270.21	3986.56	3.53	-3986.57	0.80
8551.00	4701.28	91.45	270.65	4079.52	4.23	-4079.52	0.74
8645.00	4698.40	92.07	270.04	4173.47	4.80	-4173.48	0.93
8730.00	4695.53	91.80	270.04	4258.42	4.86	-4258.43	0.32