

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
LCX ENERGY, LLC3a. Address
110 N. MARIENFELD, SUITE 2003b. Phone No. (include area code)
432-687-15754. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FSL & 1880 FEL SECTION 18 T18S R23E

5. Lease Serial No.

NM-10938 108938 12W

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

1823 FEDERAL COM #181

9. API Well No.

30-015-35227

10. Field and Pool, or Exploratory Area
WILDCAT - WOLFCAMP

11. County or Parish, State

EDDY

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other 9 5/8" CSG
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	CONTINUED
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1-14-07 - 1-16-07 Spud well 1/14-06 at 4:00 PM. Drill 17 1/2" hole to 425'. Lost returns at 116'. Sweep hole, POOH to run 13 3/8" csg. Run 13 3/8" csg. as follows: 13 3/8" guide shoe, 1 jt 13 3/8" csg, float collar, 9 jts 13 3/8" 43.10# csg. Set csg at 425'. Cmt. csg. w/ 150 sks RFC (10-2-A) + 5 pps D-24+.125 pps D-13 mixed at 14.24#/g, followed by 300 sks 35/65 poz cmt w/ 6% D-24 + 3% SI.125 pps D-13 mixed at 12.6 gal, tail in w/ 200 sks Class C + 2% SI + 2% pps D-24 mixed at 14.8#/g. Bumped plug w/ 489#, floats held ok. Cmt. did not circ. WOC.

1-17-1-19-07 WOC 4 hrs. RIH w/ 1" tbg. tag at 95', run temp. survey, TOC at 300'. 1st. plug. cmt w/ 150 sks C Neat at 14.2 ppg, no returns. WOC 2.5 hrs, rih w/ 1" tbg, tag at 90', pump 2nd. plug, cmt w/ 102 sks C Neat at 14.2 ppg, circ 42 sks. WOC 6 hrs. Cut off & weld on head. Nipple up BOPs & wellhead. NU 13 3/8" head, test to 1000 psi. Test bop rams & annular & all valves: 850 psi. Do function test, ok. Pick up 12 1/4" bit & rest of BHA, TIH, drill cmt from 378'-425'. Continue drlg vertical hole. Note: WOC 42 hrs before drill out.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

KANICIA CARRILLO

Title REGULATORY ANALYST

Signature

Date

3/5/2007 ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

MAR 12 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record - NMOCD

3/20/07

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007March - Year
MAR 19 2007
OCD - ARMSA, NM

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator LCX ENERGY, LLC

3a. Address
110 N. MARIENFELD, SUITE 2003b. Phone No. (include area code)
432-687-15754. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FSL & 1880 FEL SECTION 18 T18S R23E

5. Lease Serial No.

NML-10938 108938 DA

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

1823 FEDERAL COM #181

9. API Well No.

30-015-35227

10. Field and Pool, or Exploratory Area
WILDCAT - WOLFCAMP

11. County or Parish, State

EDDY

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other 9 5/8" CSG
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	CONTINUED
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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1-20 - 1-15-07 Drill 12 1/4" hole to 1291', sweep hole, POOH 9 5/8" csg as follows: 9 5/8" guide shoe, 1 jt 9 5/8" 36# j55 csg, insert float, 30 jts 9 5/8" 36# csg. Ran 5 centralizers on pipe. Set csg @ 1291'. Cmt csg w/ 280 sks pvl mixed @ 11.4#/g, 220 sk RFC-A mixed @ 14.2#/g, 350 sks CI C mixed @ 14.8#/g. Bumped plug w/ 595#, floats held ok. Cmt did not circ. WOC 6 hrs, run temp survey. TOC @ 800'. RIH w/ 1" tbg, tag @ 807'. Pump 50 sks C neat + adds, TOH & WOC 3 hrs, RIH tag @ 624', pump 50 sks C neat + adds. Toh & woc 4 hrs, RIH tag @ 624', pump 50 sks C neat + adds, TOH & WOC 4 hrs, RIH tag @ 787', pump 25 sks C neat + adds, TOH & WOC 3.5 hrs, RIH tag 787', pump 25 sks C neat + adds, TOH & WOC 4 hrs, rih tag @ 721' pump 25 sks CI C neat + adds, TOH & WOC 4 hrs. RIH tag @ 710', pump 50 sks C neat+adds, TOH & WOC 4 hrs, RIH tag @ 654', pump 50 sks C neat+adds, TOH & woc 4 hrs. RIH & tag @ 619', pump 40 sks RFC (12-2-a), TOH & WOC 4 hrs, RIH & tag 700', pump 25 sks C neat+adds, TOH & WOC 4 hrs, RIH tag @ 700', pump 25 sks RFC+200# S-1, TOH & WOC 4 hrs, RIH TAG @ 660', PUMP 25 sks. RFC + 150# s-1, toh & woc 4 hrs. RIH tag @ 629' pump 25 sks RFC + 250# S-1, TOH & WOC 4 hrs. RIH tag @ 25 sks RFC + 250# s-1, RIH TAG @ 576', Pmp 30 sks RFC + 200# S-1, TOH & WOC 4 hrs, RIH & tag 576', pump 40 sks RFC + 200# S-1, TOH & WOC 4 hrs, RIH & tag 576', PUMP 40 SKS rfc + 200# S-1, TOH & WOC 4 hrs, RIH tag @ 344', pump 50 sks C neat + 300# S-1, TOH & WOC 4 hrs, RIH tag @ 125', pump 100 sks C Neat + 300# S-1, got cmt back to surface, circ 60 sks cmt to pit. WOC 4.5 hrs. & set slips. Nipple up B section of wellhead & BOPS test BOP Rams & annular & all valves: 250 low & 2000 high. Test floor valves & mud line to 2000 psi. RIH w/ 8 3/4" BHA, TIH & tag @ 1244'. Drill float collar, shoe jnt & guide shoe. Drill 8 3/4" vertical hole. Note: WOC 72+ hrs before drill out.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

KANICIA CARRILLO

Title REGULATORY ANALYST

Signature

Date

3/5/07
ACCEPTED FOR RECORD

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MAR 12 2007

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(Instructions on page 2)

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

S

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Month - Year
MAR 19 2007
OCD - ARIZONA, NM

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1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
LCX ENERGY, LLC

3a. Address
110 N. MARIENFELD, SUITE 200

3b. Phone No. (include area code)
432-687-1575

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL & 1880 FEL SECTION 18 T18S R23E

5. Lease Serial No.

NM-10938 108938

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1-25-07 - 2-15-07 drill 8 3/4" from hole from 1291' to 4550'. Pooh, log well w/ GR, Density-Neutron log. Rih open ended & spot 550 sks KO plug from 4550' to an estimated top of 3665'. Pooh to 3620', reverse out 60 sks cmt. Pooh, WOC 24 hrs. Tih & tag cmt @ 3606'. Drill cmt from 3606' to 3785', circ, Pooh. Tih w/ directional tools, KO curve @ 3804' w/ 7 7/8" bit. Drill curve from 3804' to 4786', Pooh for new bit. Drill Horizontal hole from 4786' to 8020'. Pooh to run csg.

2-16-07 Run 5 1/2" csg as follows: Run 5 1/2" FS, 1 jt 5 1/2" 173 P110 BTC csg 5 1/2" FC, 99 jts 5 1/2" 17# P110 BTC, 1 x-over, 90 jts 5 1/2" 17# N80 LT & C total 8020', set csg. Ran 20 centralizers. Cemented w/ 750 sks 50-50 poz + 10% D20+0.125 pps, D130+0.2%, D46+10%, D44+0.3%, D112 mixed @ 12.9#/g & 2.01 cuft/sk, followed by 300 sk. PVL + 100%, D151 + 2%, D174 + 2%, D112 +0.6%, D65 +0.2%, D46+2% SI. Displace cmt, bump plug to 2240#, release press, floats held ok. Circ 153 sks cmt to surface. WOC hang csg off, ND BOPs, NU wellhead. Release rig. WO FRAC.

14. I hereby certify that the foregoing is true and correct
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3/5/07

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