Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVE OM B No. 1004-01 Expires: March 31,	37
5. Lease Serial No.	

## NM-38464

SUNDRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

	ell. Use Form 3160-3 (/				
SUBMIT IN TR	IPLICATE- Other instr	ructions on rever	se side.	7. If Unit or	CA/Agreement, Name and/or No.
1. Type of Well    X   Oil Well	Gas Well Other	( 1/40)	hith - Verde 1. 18 2001	8. Well Nam Pure Gol 9. API Wel	d A Federal #8
2. Name of Operator Pogo Producing Company  3a Address P. O. Box 10340, Midland, TX 79702  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			30-015-35296 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., 1860' FNL & 1980' FWL				11. County o	es Delaware West r Parish, State
12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, R		
TYPE OF SUBMISSION		TYI	PE OF ACTION		
Notice of Intent  Subsequent Report  Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Sta Reclamation Recomplete Temporarily Ab Water Disposal		Water Shut-Off  Well Integrity  Other Drig operations
13. Describe Proposed or Complete	ed Operation (clearly state all pertin	nent details, including esti	mated starting date of ar	y proposed wor	k and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Intermediate Csg - Drld 11" hole to 4050'. TD reached @ 23:30 hrs 02/17/07. Ran 98 jts 8-5/8" 32# J-55 LT&C csg. Cmt'd w/ 1200 sks 35:65 POZ @ 12.4 ppg followed by 200 sks Cl C + 1% CaCl2 @ 14.8 ppg. Plug down @ 10:30 hrs 02/20/07. Circ 322 sks to surface. WOC 24 hrs. Make cut-off. Install WH. NU BOP's & test to 2000#. Test csg to 750# for 30 mins ok.

TD & Production Csg – Drld 7-7/8" hole to 8174'. TD reached @ 0:30 hrs 02/28/07. Logged well w/ Halliburton. Ran 189 jts 5-1/2" 15.5# & 17# J-55 LT&C csg. Cmt'd w/ 350 sks 35:65:6 Cl C + 100 sks Cl C + 1% CaCl2. Circ 16 sks to surface. Test csg to 2500# ok. Ran CBL 03/07/07.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)			
Cathy Wright	Title	Sr. Eng Tech	
Signature Cothy What	Date	03/26/07	
THIS SPACE FOR FEDERAL	OR S	TATE OFFICE USE	
Approved by	Т	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any	person kr	nowingly and willfully to make t	to any department or agency of the United

Pogo Producing Company P.O. Box 10340 Midland, TX 79702-7340

Pure Gold "B" Federal # 8 Eddy County, New Mexico RECEIVED

MAR 2 2 2007

## MIDLAND

239	2.39	1/2	0.88	2.09	2.09
483	2.44	3/4	1.31	3.20	5.29
687	2.04	3/4	1.31	2.68	7.97
855	1.68	1	1.75	2.94	10.91
1103	2.48	1	1.75	4.34	15.25
1356	2.53	1	1.75	4.43	19.68
1610	2.54	1/2	0.88	2.22	21.90
1863	2.53	3/4	1.31	3.32	25.22
2116	2.53	1	1.75	4.43	29.65
2465	3.49	1	1.75	6.11	35.76
2620	1.55	3/4	1.31	2.03	37.79
2875	2.55	1	1.75	4.46	42.25
3160	2.85	3/4	1.31	3.74	45.99
3477	3.17	2 3/4	4.81	15.26	61.25
3636	1.59	2	3.50	5.57	66.82
3890	2.54	3 1/4	5.69	14.45	81.26
4050	1.60	2	3.50	5.60	86.86
4204	1.54	1 3/4	3.06	4.72	91.58
4456	2.52	1	1.75	4.41	95.99
4740	2.84	2	3.50	9.94	105.93
4994	2.54	3/4	1.31	3.33	109.26
5279	2.85	1/2	0.88	2.49	111.76
5533	2.54	1/2	0.88	2.22	113.98
5880	3.47	1	1.75	6.07	120.05
6196	3.16	1/2	0.88	2.77	122.82
6481	2.85	3/4	1.31	3.74	126.56
6799	3.18	1 1/2	2.63	8.35	134.90
7050	2.51	3/4	1.31	3.29	138.20
7240	1.90	1 1/4	2.19	4.16	142.35
7525	2.85	1	1.75	4.99	147.34
7775	2.50	2 1/4	3.94	9.84	157.19
8027	2.52	1	1.75	4.41	161.60
8174	1.47	1	1.75	2.57	164.17

Archie Brown - General Manager

The attached instrument was acknowledged before me on the Archie Brown - General Manager, CapStar Drilling, L.P.

ALICIA REY
My Commission Expires
July 7, 2010

Notary Public