

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505



CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-015-34280

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Black Magic 6 Com

8. Well Number  
0019. OGRID Number  
16268310. Pool name or Wildcat  
Chosa Draw; Morrow

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐2. Name of Operator  
Cimarex Energy Co. of Colorado3. Address of Operator  
PO Box 140907; Irving, TX 75014-0907

4. Well Location

Unit Letter A : 1250 feet from the North line and 1250 feet from the East lineSection 6 Township 25S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3387' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☒ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02-01-07 Spudded.  
02-02-07 Began running 13-3/8" 48# H-40 STC.  
02-04-07 Finished running 13-3/8" to 330.' Cemented with lead of 100 sx Thixotropic + 94# Premium Plus C + 10# Cal-Seal 60 + 2% CaCl<sub>2</sub> + 0.25# Poly-E-Flake + Gilsonite Bulk (wt 6.99, yld 1.64) and tail of 340 sx Premium Plus C + 2% CaCl<sub>2</sub> (wt 14.8, yld 1.64). No returns.  
1" to 173' with 50 sx Thix-Set C + 0.25# Poly-E-Flake + WG-19 (wt 14.2, yld 1.53).  
1" to 107' w/ 50 sx Thix-Set C + 0.25# Poly-E-Flake + WG-19 (wt 14.2, yld 1.53).  
02-05-07 1" to 96' w/ 50 sx Premium Plus + 3% CaCl<sub>2</sub> (wt 14.8, yld 1.34).  
1" to 86' w/ 50 sx Premium Plus + 3% CaCl<sub>2</sub> (wt 14.8, yld 1.34).  
1" to 84' w/ 25 sx Premium Plus + 3% CaCl<sub>2</sub> (wt 14.8, yld 1.34).  
1" to 50' w/ 76 sx Premium Plus + 3% CaCl<sub>2</sub> (wt 14.8, yld 1.34). Circulated 29 sx to pit.  
02-06-07 WOC 27 hours and pressure tested casing to 1000 psi for 30 minutes.  
02-09-07 Ran 9-5/8" 40# J-55 LTC to 2230.' Cemented with lead of 615 sx Interfill C + 0.25# Poly-E-Flake (wt 11.9, yld 2.45) and tail of 200 sx Premium Plus + 1% CaCl<sub>2</sub> (wt 14.8, yld 1.33).  
02-10-07 WOC 15.75 hours and pressure tested to 1500 psi for 30 minutes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Datalis Kuege TITLE Mgr Operations Admin DATE March 27, 2007Type or print name Zeno Farris email address: zfarris@cimarex.com Telephone No. 972-443-6489**For State Use Only**

APPROVED BY: Accepted for record - NMOCD TITLE \_\_\_\_\_ DATE 4/10/07  
Conditions of Approval (if any): \_\_\_\_\_