<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

pit closure.

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

1220 South St. Francis Dr. office Santa Fe, NM 87505

Is pit or below-grade ta	ade Tank Registration or Closum k covered by a "general plan"? Yes []Nor below-grade tank [] Closure of a pit or below-gra	o X] de tank IV 1 APR = 0 cor
Operator: Melrose Oil & Gas Telephone : 505-513-02: Address: 1905 W. Sears Ave. Artesia New Mexico		- ARTESIA AIR
Facility or well name: _Artesia Unit #102API #: _30-015-33	286U/L or Qtr/QtrJ Sec3	T188R28E
County: Eddy Latitude 239	P6FSLLongitude2372FEL	NAD: 1927 □ 1983 []
Surface Owner: Federal State X Private Indian		
Pit	Below-grade tank	
Type: Drilling X Production [] Disposal	Volume:bbl Type of fluid:	
Workover [] Emergency	Construction material:	
Lined X Unlined	Double-walled, with leak detection? Yes If not, explain why not.	
Liner type: Synthetic X Thickness 12 mil Clay		
Pit Volume 24,000 bbl		
	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points) XXX
	The second secon	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	(0 points) XXX
	Less than 200 feet	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points) XXX
		0
	Ranking Score (Total Points)	T T
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indicat	e disposal location: (check the onsite box if
your are burying in place) onsite X offsite If offsite, name of facility (3) Attach a general description of remedial action taken including		
remediation start date and end date. (4) Groundwater encountered: No X Yes 🔲 If yes, show depth below ground surface ft. and attach sample results.		
(5) Attach soil sample results and a diagram of sample locations and excavations.		
Additional Comments: Will transfer any solids from reserve pit to drilling pit. If Necessary to lower Drilling pit to encapsulate all materials 3ft below grade will line 12Mil		
Transfer all solids from reserve to relined encapsulation pit a 20mil synthetic liner will be placed over contents, with a min of 3 ft overlap		
Additional Comments: Mixed to stiffen contents. Encapsulation trench will be excavated and lined with 12 mil synthetic liner on former drilling site. Drilling pit contents will		
Then be place into encapsulation pit capped with 20 mil synthetic liner with 3 ft overlap, backfilled pit to grade using 3 ft clean soil or like material.		
I hereby certify that the information above is true and complete to the best of has been/will be constructed or closed according to NMOCD guideline		
Date: 4/2/06		
Printed Name/Title Garrett L Newton Production Supervisor Signature		
Your certification and NMOCD approval of this application/closure does no otherwise endanger public health or the environment. Nor does it relieve the regulations.	t relieve the operator of liability should the contents of operator of its responsibility for compliance with any	other federal, state, or local laws and/or
Im W. Dum		
Ar Notify OCD 24 hours prior to beginning	Signal Wishird II S	exercises/10/07

Samples are to be obtained from pit area and analysis submitted to NMOCD prior to back-filling