Form 3160-5 (April2004)

UNITEDSTATES DEPARTMENT OF THE INTERIOR CD-AR'S BUREAU OF LAND MANAGEMENT

FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007

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ed SUNDRY	NOTICES AND REPORTS O	ON WELLS	NMNM0509
Do not use th	is form for proposals to drill or ell. Use Form 3160-3 (APD) for s	to re-enter a	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRI	PLICATE - Other instructions c	on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well	Gas Well Other		8. Well Name and No.
2. NameofOperator	GOLDEN D FEDERAL #2		
BEPCO, L.P. 3a. Address	9. API Well No. 30-015-27060		
P.O. BOX 2760 MIDLANI		No.(include area code))683-2277	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec	GOLDEN LANE, SOUTH (DELAW		
660' FSL, 1980' FEL, SE	11. County or Parish, State EDDY NM		
12. CHECK AF	PPROPRIATE BOX(ES)TO INDICATE	E NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPEOF SUBMISSION		TYPE OF ACTION	
X Notice of Intent	Acidize Deepen		Start/Resume) Water Shut-Off
	☐ AlterCasing ☐ Fracture ☐ Casing Repair ☐ New Cor	Treat Reclamation Recomplete	Well Integrity [X] OtherTO FLARE GAS
Subsequent Report		Abandon Temporarily.	
Final Abandonment Notice	Convert to Injection PlugBac	k Water Dispos	al
FLARE LOCATED ON T WELL AND GOING TO	THE GOLDEN 8 FEDERAL #1 W	/ELL SITE. A RECEN ⁻ ED AND ILLUSTRATE	R DAY AND IS SENT TO A COMMO FGAS ANALYSIS FROM A NEARBY ES THE H2S CONTENT TO BE 10,00 L.
Approved F	2 Month Period 7/11/07	SEE ATTACE CONDITION	HED FUR NS OF APPROVAL SUBJECT TO LIKE APPROVAL BY STATE
14. I hereby certify that the foreg Name (Printed/Typed) ANN MOORE	going is true and correct	Title PRODUCTIO	
Signature	Mone	00/04/0007	
	- / · · · · · · · · · · · · · · · · · · 	Date 03/21/2007	NED
	THIS SPACE FOR FEDERAL		USE OROVED
	THIS SPACE FOR FEDERAL attached. Approval of this notice does not wantl or equitable title to those rights in the subject	OR STATE OFFICE	Date Date APR APR APR APR APR APR APR AP

SUNDRY NOTICE SPECIAL STIPULATIONS

- 1. Approval is granted to vent the gas from the battery and associated wells specified in this sundry through 7/11/07 contingent on the operator providing the following information:
- 2. An analysis for each well showing that at current production rates, the energy equivalent of the oil produced exceeds the energy equivalent of the gas produced.
- 3. Some statement in support of the conditions that NTL-4A IV.C requires the operator to satisfy. To include but not limited to:
- 4. Projected costs of constructing gas separation facilities that will reduce the H2S content of the gas to the point that a purchaser will purchase the gas.
- 5. Economic cash flow projection showing the costs and revenue associate with this scenarios.
- 6. Only the wells on the operators provided list are included in this approval.

Engineering can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 4/11/07