

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTMonth - Year
APR 11 2007
OCD - ARTESIA, NMFORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other <input type="checkbox"/> Re-Enter		5. Lease Serial No. NM97137
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7. Unit or CA Agreement Name and No.
3. Address 20 North Broadway Oklahoma City, OK 73102-8260		8. Lease Name and Well No. Gunnison 34 Federal 1
3a. Phone No. (include area code) 405-228-8699		9. API Well No. 30-015-27760
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1880' FSL & 2180' FEL At top prod. Interval reported below At total Depth 1880' FSL & 2180' FEL		10. Field and Pool, or Exploratory ; Delaware
14. Date Spudded 1/18/1994		11. Sec, T., R., M., on Block and Survey or Area 34 T25S R31E
15. Date T.D. Reached 2/4/1994		12. County or Parish 13. State Eddy New Mexico
16. Date Completed 11/19/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* 3340' GL
18. Total Depth: MD 8406' TVD		20. Depth Bridge Plug Set: MD TVI
19. Plug Back T.D.: MD 8144' TVI		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		
SDL/DSN/DILL-MICRO-SFL (Submitted w/ Initial completion)		

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14 3/4"	11 3/4"	42#		634'		425 sx CI C			
11"	8 5/8"	32#		4209'		1518 sx CI C		TOC 4240'	
7 7/8"	5 1/2" N-80	17#		8406'		981 sx CI C		CIBP 8109'	

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	7699'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
Delaware	8,159	8,230	8159-8230		28	Producing			
Delaware	6778	7702	6778-7702		48	Producing			

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
6778-82	Treat w/ 500 gals 7 1/2% pentol acid & 12 BS, flush w/ 2% KCL wtr.
6910-20	Treat w/ 1000 gals 7 1/2% pentol acid & 30 BS, flush w/ 2% KCL wtr. Frac w/10K gals Spectra Star 2500 w/ 24,080# 16/30 wht sd & 6960# Siberprop 16/30 wht sd.
7434-7702	Treat w/ 500 gals 7 1/2% pentol acid & 30 BS, flush w/ 2% KCL wtr. Frac w/Ottawa 22K# 16/30 & 6K Siberprop 16/30 wht sd. Flush w/ 2% KCL wtr.
8159-8230	Treat w/ 500 gals rust buster & 7 1/2% pentol acid w/42 BS, flush w/ 2% KCL wtr.

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/19/06	11/19/2006	24	→	8		270			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
0	0	→	8			270	-		Producing

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
		→							

(See instructions and spaces for additional data on reverse side)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler Top Salt Base Salt Delaware Bone Spring 1st Bone Spring Sand	1070' 1416' 4025' 4238' 8282 9242'

Additional remarks (include plugging procedure):

09/14/06 - 12/30/06 RIH & shot perfs 8159-8230 @ 2 spf: 28 shots. RU BJ pump 500 gals rust buster & circ w/186 bbls 2% KCL. Pump 42 bbls 7 1/2% pentol acid w/42 BS. RU swab. RD swab. RIH & RU swab. RU PT LT w/14 bbls 2% KCL, pump 12 bbls. Swab, Tr oil. SD. Swab. Rise pkr. RU Schlumberger & set CIBP @ 8109' dump bailed 35' cmt on top. Perfs 6778-82; 6910-20; 7434-38; 7696-7702 @ 2 spf: 48 shots. RD & SWI. Set RBP @ 7753'. RU BJ acidize 7696-7702 w/500 gals 7 1/2% pentol acid & 18 BS flush w/ 2% KCL. Treat zone 7434-38 w/500 gals 7 1/2% pentol acid & 12 BS flush w/2% KCL. Treat zone 6910-20 w/1000 gals 7 1/2% pentol acid & 30 BS flush w/2% KCL. Treat zone 6778-82 w/500 gals 7 1/2% pentol acid & 12 BS flush w/2% KCL. RU & RIH w/swab. RD swab. RIH w/ swab had Tr oil. SD. Swab. RD swab. RU PT & pump 1 bbls 10# brine. RU BJ & frac 7343-7702 w/10K# gals Ottawa 2500 & 22K# 16/30 wht sd & 6K# 16/30 Siberprop. Flush w/2% KCL. Left 2K# sd in pipe. RD BJ. Tag 14' high & wash sd dn to BP @ 7770'. CHC. Frac 6910-20 perfs w/10K gals spectra star 2500 w/ 24,080# 16/30 wht sd & 6960# siberprop 16/30 wht sd. POOH w/ rods & tbq. Set RBP @ 7209' & test to 1500#. RIH w/ production equip. SN @ 7007'. RD PU.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Judy A. Barnett

Title

Regulatory Analyst

Signature

Date

4/9/2007

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.