

OPERATOR'S COPY

Form 3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLC067849
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input checked="" type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7. Unit or CA Agreement Name and No.
3. Address 20 North Broadway Oklahoma City, OK 73102-8260		8. Lease Name and Well No. Eagle 35D Federal 17
3a. Phone No. (include area code) 405-552-8198		9. API Well No. 30-015-33267 0002
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 430 FNL 940 FWL		10. Field and Pool, or Exploratory Red Lake; Queen-Grayburg San Andres
At top prod. interval reported below		11. Sec. T., R., M., on Block and Survey or Area 35 17S 27E
At total Depth		12. County or Parish Eddy 13. State NM
14. Date Spudded 7/13/2004	15. Date T.D. Reached 7/19/2004	17. Elevations (DR, RKB, RT, GL)* 3542
16. Date Completed 4/11/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		
18. Total Depth: MD 3536' TVD	19. Plug Back T.D.: MD 2848' TVI	20. Depth Bridge Plug Set: MD TVI
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

PEX-HRLA-HNGS

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/3	8 5/8 J55	24	0	314		200 sx Cl C, circ 70		0	
7 7/8	5 1/2 J55	15.5	0	3536		870 sx Poz, circ 125 sx		0	
			0						

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	2561							

25. Producing Intervals

Formation	Top	Bottom
Glorieta Yeso	2968	3403
San Andres	1942	2540

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
2968-3403	0.4	40	Below RBP
1942-2540	0.4	40	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2968-3403	Acidize w/ 2500 gals 15% NEFE; Frac w/ 90,740# 20/40 Brn sn & tall w/ 21,010# 20/40 SB Excel sn.
1942-2540	Acidize with 3000 gallons 15% HCl; Frac with 220,000 gallons Aqua Frac 1000 fluid, 1860 gallons of slick fresh water flush, 135,500# of sand 20/40, 24,500# of Siberprop 16/30.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/13/2006	4/17/2006	24	→	119	75	345			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	119	75	345	630		Producing Oil Well

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
SEP 15 2006
GARIBOURN
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
			S	Seven Rivers Queen Grayburg San Andres Glorietta Yeso	337 855 1300 1600 2963 3042

Additional remarks (include plugging procedure):

4/06/06 MIRU PU. POOH with pump, rods, and tubing.

4/07/06 RIH with RBP and packer. Set RBP at 2848'. And set packer at ??? RIH with tubing and dumped sand on RBP. Tested RBP to 4200 psi - ok. Rih with perforated gun and perforated 1 SPF at 1942-2540'; 40 total .40" EHD holes.

4/08/06 Acidize with 3000 gallons of 15% HCl. POOH with tubing and packer.

4/09/06 Frac with 220,000 gallons of Aqua Frac 1000 fluid, 1860 gallons of slick fresh water flush, 135,500 # of sand 20/40, 24,500# of Siberprop 16/30.

4/11/2006 RIH with bailer and bailed sand. POOH with bailer. RIH with pump, rods and tubing. Hung well on production. RDMO PU.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

9/5/2006

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.